Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207066
☑ Gas Lease: No. of Gas**	Lease Name: TRUSSELL, H. A
□ Gas Gathering System:	NE_Sec_28_Twp_26S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	U U
· —	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
□ Type of Pit: □ Emergency □ Burn □ Settling	□ Haul-Off □ Workover ○ R □ Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Developer Companies	Signatura Park Banner
Title Regulatory Supervisor	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  RECEIVED  RECEIVED  RECEIVED  KCC WICHITA
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC IVII
Title Regulatory Compliance Advisor	Date 6/25/2012 VICHITA
Title	Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledgment	
does not convey any ownership interest in the above injection well(s) or pit perm	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.:  . Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
No Neconinended action	permitted by No
Date	Date
Authorized Signature	Authorized Signature
DIOTRICT 500 8/17/12	PRODUCTION_ 8.20.12 UIC\$-20-12
DISTRICTEPRS//7//2New Ope	

		Side	I WO		
Must	Ве	Filed	For	All	Well

**Lease Name:         TRUSSELL, H. A.         **Location:         28 26 39 \$W\$W\$SENE           Well No.         AP No. (YR DRILD/PRE '67)         Footage from Section Line (i.e. FS:L = Feet from South Line)         Type of Well (Oil/Gas/INJ/WSW)         (PROD/TA S/Abandoned)           2         150752011400./         2760 FSL         1250 FEL         GAS         Producing	NDOR Lease No.:	207066				
(YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INL/WSW) (PROD/TA S/Abandoned)  2 150752011400√ 2780 FSL 1250 FEL GAS Producing	*Lease Name:	TRUSSELL, H. A	*Location	28 26 39 S	WSWSENE	_
	Well No.					
	2	150752011400√	2780 FSL	1250 FEL	GAS	Producing
	·					
					• ;	
					<del></del>	
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A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203908
☑ Gas Lease: No. of Gas**	Lease Name: TRUSSELL, H. A
□ Gas Gathering System:	<u>NE_</u> Sec_28_Twp26S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
□ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Signature Lou Barry RECEIVED  Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Date 6/25/2012  Signature   Mancy Fitzwater
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew On	PRODUCTIONUIC perator District
Trew O	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	203908				
*Lease Name:	TRUSSELL, H. A	*Location	n: <u>28 26 39 S</u>	SW SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750004900√	2746 FSL	2534 FEL	GAS	Producing
	por any man				
				-	

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218690
☑ Gas Lease: No. of Gas**	Lease Name: TRUSSELL, H. A
□ Gas Gathering System:	<u>- NE_</u> Sec_ <u>28_</u> Twp <u>_26S_</u> R_ <u>39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  **Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settli	feet from □ N / □ S Line feet from □ E / □ W Line Iing □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Con</u> P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	
the new operator and may continue to inject fluids as authorized No.: Recommended action	by Permit the new operator of the above named lease containing the surface pit
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC  New Operator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	218690	; 			
*Lease Name:	TRUSSELL, H. A	*Locatio	n: <u>28 26 39 S</u>	W NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet 1		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150752050000 🗸	4030 FSL	1250 FEL	GAS	Producing
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		-			
					· · · · · · · · · · · · · · · · · · ·
		-			

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>28</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: HAMILTON
Address 2:	Lease Name: TRUSSELL, H. A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the lease below.
	NE Sec. 28 26S 39W
Surface Owner Information.	
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loca	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loca may be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local play be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is designed.	If lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  Per Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CC () if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local play be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone.	If lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  Per Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CD if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information,
I certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; and 3) my operator name, address, phone.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown actions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  Per Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CD if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.
Ind the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted.  **Relect one of the following:*  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1 choosing the second option, submit payment of the \$3	If lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  Provided Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CD if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone.  I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1.00 to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1.00 to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1.00 to the control of	If lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  Provided Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CD if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Powner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 630.00 handling fee, payable to the KCC, which is enclosed with this form.  10.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.

RECEIVED
JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
PALMER, NORMA ANN REV TRST	PO BOX 1224		SYRACUSE	KS	67878-1224	28	26	39W
RISE & SHINE FARMS L.L.C.	9600 SE-CR 29		KENDALL	S	67857	28	26	39W