Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204069
☑ Gas Lease: No. of Gas**	Lease Name: VATH
☐ Gas Gathering System:	<u>NE_Sec_12_Twp27S_R_40W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 27S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	200. 12 270 404 NE QU.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	
	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	' ;; at
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ F / □ W Line
	□ Haul-Off □ Workover OR □ Drilling □
Rest Operatoria License No. 5050 Fr. 4 10/801/2	L. Combook Borrows Law Borrow Borrow & 440D Will 4
Past Operator's License No. 5952 Exp 6/50/12 Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 RECEIVED
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry JUL 0 3 2012
	KCC WICHITA
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
000 Havis, Suite 3100 Housidil, Texas 77002	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Filtzwater
	Signaturo
Acknowledgment of Transfer: The above request for transfer of injection au	uthorization, surface pit permit # has been noted, approved and dul
recorded in the records of the Kansas Corporation Commission. This acknowled	
does not convey any ownership interest in the above injection well(s) or pit permi	it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
/ /	Additionable digitation
DISTRICTEPR_ 8/13/12	PRODUCTION 8-14-12 UIC 8-14-12
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	204069				
*Lease Name:	VATH	_ *Location:	12 27 40 SW SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		from Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870014800 🗸	2640 FSL	2640 FEL	GAS	Producing
					4
	ŧ				
	25				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219487
☑ Gas Lease: No. of Gas**	Lease Name: VATH
☐ Gas Gathering System:	<u>- NW_</u> Sec_ <u>12_Twp27S_</u> R_ <u>40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 27S 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Filzwaler
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only annit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	eratorDistrict

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219487				
*Lease Name:	VATH	_ *Location:	12 27 40 SE NW NW		
Well No.	AP No. (YR DRLD/PRE '67)		from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872072000 /	1250 FNL	1250 FWL	GAS	Producing
The state of the s					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A
☑ Gas Lease: No. of Gas**	Lease Name: VATH
□ Gas Gathering System:	<u>- S2</u> Sec <u>12</u> Twp <u>, 27S</u> R <u>40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 27S 40W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	·
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA ***Side Two Must Be Completed:	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012 RECEIVED
Title Regulatory Supervisor	Cignotius
	JUL 0 3 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 NOC WICHITA Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease cont permitted by No.:
Date	Date 3 6 8
Authorized Signature	Authorized Sig 4 7 5
DISTRICTEPR	PRODUCTIONUICU
Mail to: Past Operator New Ope	erator District 🔾 🗗 🗀

Side Two Must Be Filed For All Wells

KDOR Lease No.:	N/A P				
*Lease Name:	VATH	_ *Location:	12 27 40 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		e from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872018400	1320 FS	L 2590 FEL	GAS	Producing
<u>† √</u> 4°.					
<u> </u>					
7. 78.					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>27S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name:VATH Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	·
	NE, NW, S2 Sec. 12 27S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or where the plat is or which the subject well in the subject well is or which the subject well in the subject well	JUL 0 Notice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Lelect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the	JUL 0 Notice Act (House Bill 2032), I have provided the following to the surface Will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Lelect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked that I am filling in connection with this form; 2) if the third form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0 choosing the second option, submit payment of the \$30.0 choosing the second option, submit payment of the \$30.0 choosing the second option, submit payment of the \$30.0 choosing the second option, submit payment of the \$30.0 choosing the second option, submit payment of the \$30.0 choosing the second option.	JUL 0 Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or will the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	JUL 0 Idotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form, the m T-1, or Form CP-1 will be returned.

	Address1	Address2	City	State	ΖIP	Sec	Twp	Rng
AY, WILDA	PO BOX 715		MEADE	KS	67864	12	27	40W
VESTMENTS LIMITED PARTNERSHIP	6939 5TH AVE		SCOTTSDALE	AZ	85251	12	27	40W
YD L REV TRUST & PRAI FAMILY TRUST	414 E FAIR AVE		STAFFORD	KS	67578	12	27	40W

RECEIVED
JUL 0 3 2012
KCC WICHITA