Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204118
☑ Gas Lease: No. of Gas***	Lease Name: WAECHTER H
☐ Gas Gathering System:	<u> SW_Sec_6_Twp26S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 26S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Skde Two Must Be Completed.	Wide
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from DN/DS Line feet from DE/DW Line Haul-Off Dworkover
Past Operator's License No. 5952 Exp W/35/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012 Signature Mancy Fitzwater KCC WICHITA
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits a cknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an mit.
Date	DateAuthorized Signature
Authorized Signature	
DISTRICTEPR	PRODUCTION S: 14.12 UIC 8-14-12 District District

Side Two Must Be Filed For All Wells

X.	Must	Be	Filed	For	Ali	W

KDOR Lease No	.: <u>204118</u>				
*Lease Name:	WAECHTER H	*Location: _	6 26 37 NE I	NE NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930054400 ∫	2475 FSL	2840 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1

March 2010

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217933
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER H
□ Gas Gathering System:	<u>- NE_Sec_6_Twp26S_R_37W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 26S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: Yes No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Injection Zone(s).
" Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature 200 Barry Room 3.142B WL-1 Signature 200 Barry Room 3.142B WL-1
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater JUL 0 3 2012 KCC WICHITA
	is acknowledged as
Date Authorized Signature EPR	Date Authorized Signature PRODUCTION UIC
Mail to: Past Operator New Or	

Side Two Must Be Filed For All Wells

KDOR Lease No	o.: <u>217933</u> 🗸				
*Lease Name: _	WAECHTER H	*Location:	6 26 37 SW	NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	150932111900-/	4030 FSL	1250 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

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Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207077
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER H
☐ Gas Gathering System:	<u>- S2_Sec_6_Twp26S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 26S 37W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company P.O. Box 3092, Houston, TX 77253</u> Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted the permitted of the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the convey and ownership interes	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	A 2				
	WAECHTER H	*Location	6 26 37 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932013000 /	1450 FSL	2590 FWL	GAS	Producing
		-			

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Mark Mark Mark Mark Mark Mark Mark Mark	,	- Million Control of the Control of	1 20 14 14 17 August		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>6</u> Twp. <u>26S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: WAECHTER H Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, S2, SW Sec. 6 26S 37W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location nay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The location nay be submitted. Select one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECI
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location hay be submitted. **elect one of the following:* I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the sub	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC plat. Ditice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, O E-1 where form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC plat. Ditice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, O E-1 where form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.05 for choosing the second option, submit payment of the \$30.05 for choosing the second option, submit payment of the \$30.05 for choosing the second option, submit payment of the \$30.05 for choosing the second option, submit payment of the \$30.05 for choosing the second option, submit payment of the \$30.05 for choosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL 0 bitice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL Detice Act (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, DEC Mane form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

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