Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204129
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER, O. F
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>19_</u> Twp <u>26S_</u> R_ <u>_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 26S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	Courts VEADNY -J
☐ Enhanced Recovery Project Permit No.:	County: KEARNY Production Zone(s): CHASE
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Injection Zone(s):
** Side Two Must Be Completed.	i cht
	T c
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line '□ Haul-Off □ Workover □ Drilling '□
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover () ☐ Drilling ☐ 1=5
Past Operator's License No. 5952 Exp 4/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser UL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oli/das i dicitasci
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy Fitzwater KCC WICHITA
does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	redgment of transfer pertains to Kansas Corporation Commission records only are nit.
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR9/19/12	PRODUCTION 9.20.12 UIC 9-20-13
Mail to: Past Operator New Op	GIQUI DISUIUL

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	204129				
*Lease Name:	WAECHTER, O. F	*Locat	ion: <u>19 26 37</u>	SW SW SW NE	<u></u>
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930055700√	2790 FSL	2490 FEL	GAS	Producing
				7-11-00	
	<u></u>	-			
				1124	
	· · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·				*.	
·				-	
		· 			
					3.5-10.

A separate sheet may be attached if necessary... "\ 👍 👢

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217867
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER, O. F
□ Gas Gathering System:	<u>- SE_Sec_19_</u> Twp <u>_26S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 26S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection zone(s).
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Part Operatoria Lineago No. 5050	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Company	
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	SignatureLou Earry
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Berline Condition Addition	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
	on authorization, surface pit permit #has been noted, approved and dunowledgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit	
is acknowledged	l as l is acknowledged as
the new operator and may continue to inject fluids as authorized by Per	
No.: Recommended action	permitted by No.:
Dete	Date
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	v Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217867				
*Lease Name:	WAECHTER, O. F	*Locati	on: <u>19 26 37</u>	NW SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	150932108200 /	1250 FSL	1250 FEL	GAS	Producing
·					
V-VVV-3V-VA-PARITY-ANDREAD	Administration of the control of the			-	

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207078
☑ Gas Lease: No. of Gas**	Lease Name: WAECHTER, O. F
☐ Gas Gathering System:	<u>S2_Sec_19_Twp26S_R_37W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 26S 37W S2
Spot Location:feet from □ N / □ S Line	
· —	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012 Date 6/25/2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
	Date 6/25/2012 30L 03 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as the new operator and may continue to inject fluids as authorized by Permits.	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action Date Authorized Signature	DateAuthorized Signature
-	
DISTRICTEPR	PRODUCTIONUIC peratorDistrict

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207078				
*Lease Name:	WAECHTER, O. F	*Loca	tion: <u>19 26 37</u>	C S2	
Well No∴.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932011600 /	1250 FSL	2590 FWL	GAS	Producing

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>19</u> Twp. <u>26S</u> R. <u>37W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: WAECHTER, O. F Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	NE, S2, SE Sec. 19 26S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations hay be submitted. elect one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC tice Act (House Bill 2032), I have provided the following to the surfaction I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed in the form C-1 or Form CB-1, the plat(s) required to the following to the surfaction of the form CB-1 is the plate of the form CB-1 in the plate of the plate of the form CB-1 in the plate of the form CB-1 in the plate of the form CB-1 in the plate of the plate of the form CB-1 in the plate of the pla
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. **Relect one of the following:** I certify that, pursuant to the Kansas Surface Owner Noton owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the KCC will be required to send this information to the serious and the surface owner the surface owner the KCC will be required to send this information to the serious and the surface owner the surface	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC tice Act (House Bill 2032), I have provided the following to the surfaction I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surfaction of the form being filed in the form C-1 or Form CB-1, the plat(s) required to the following to the surfaction of the form CB-1 is the plate of the form CB-1 in the plate of the plate of the form CB-1 in the plate of the form CB-1 in the plate of the form CB-1 in the plate of the plate of the form CB-1 in the plate of the pla
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone numed I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00.	REC tice Act (House Bill 2032), I have provided the following to the surfable le form being filed is a Form C-1 or Form CB-1, the plat(s) required where, and email address. I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required where, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form, handling fee with this form. If the fee is not received with this form, the
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.0	REC tice Act (House Bill 2032), I have provided the following to the surfall I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required. (r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name Address1 Address2 City State ZIP Sec Twp Rng
WAECHTER, WALTER E LIV TR WAECHTER, FERN G LIV TR 252 ROAD H ULYSSES KS 67880 19 26 37V
WAECHTER, LYLE W & KAREN 859 ROAD 40 ULYSSES KS 67880 19 26 37W

RECEIVED
JUL 0 3 2012
KCC WICHITA