Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204131
☑ Gas Lease: No. of Gas**	Lease Name: WALTERS
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>15_</u> Twp <u>_27S_</u> R_ <u>39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off Workover $\mathcal{OR}$ Drilling
Past Operator's License No. 5952 Etc. 130/12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operatoria License No. 20000 M	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser  Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler KCC WICHITA
	on authorization, surface pit permit #has been noted, approved and dul cowledgment of transfer pertains to Kansas Corporation Commission records only an permit.
the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION 8-20-12 UIC 8-20-12 Operator District
iviali to. i ast Operator	OperatorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>204131</u>				
*Lease Name:	WALTERS	*Location:	15 27 39 SW SW	/ NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870012000√	2746 FSL	2534 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	f Transfer: July	1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Reven	nue Lease No.:	207090
☑ Gas Lease: No. of Gas**	Lease Name: V	-	
☐ Gas Gathering System:		c 15 Twp 27S R 39V	N DEDW
□ Saltwater Disposal Well - Permit No.:		of Lease:Sec. 15 27	
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County: ST.	ANTON	
Entire Project: ☐ Yes ☐ No			IL GROVE
Number of injection wells			
Field Name PANOMA  **Side Two Must Be Completed.			
Surface Pit Permit No.			
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐	☐ Haul-Off	feet from □ E / □ W L □ Workover □	Ine I Drilling
Past Operator's License No. 5952  Past Operator's Name & Address BP America Production P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	on Company Phone <u>281-366</u> Date <u>6/25/201</u>	5-7816 12	
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>		Nancy Fitzwater 0-4266	
600 Travis, Suite 5100 Houston, Texas 77002		r	
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u> Signature	Nancy Fitzw	KCC WICHITA
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection is a the new operator and may continue to inject fluids as authornous	on. This acknowledgment of transfer pertained well(s) or pit permit.  acknowledged as orized by Permit the new operator of the new operator opera	ains to Kansas Corporati	
Date Authorized Signatur	Date	Authoriz	zed Signature
DISTRICTEPR	PRODUCTION New Operator	UICDistric	

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207090				
	WALTERS	*Location:	15 27 39 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872010500-01	2590 FSL	1250 FEL	GAS	Producing
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		M-12-1-			
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218706
☑ Gas Lease: No. of Gas**	Lease Name: WALTERS
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>15_</u> Twp <u>27S_</u> R39W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	200. 10 270 007 NE QUI.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	O
	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  *** Side Two Must Be Completed:	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Compan	
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	Signature <b>Low Barry</b>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 381 840 4366
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 3 2012  Date 6/25/2012
Title Regulatory Compliance Advisor	
•	ction authorization, surface pit permit #has been noted, approved and ducknowledgment of transfer pertains to Kansas Corporation Commission records only arbit permit.
is acknowledg the new operator and may continue to inject fluids as authorized by F No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorN	ew Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218706				
*Lease Name:	WALTERS	*Location:	15 27 39 SW NE	NE	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	151872064600 🗸	4030 FSL	1250 FEL	GAS	Producing
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				WAR POWER	
	A A A A A A A A A A A A A A A A A A A				
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>15</u> Twp. <u>27S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: WALTERS Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	accompliant of the reactions
	NE, E2 Sec. 15 27S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	country, and make total obtains property tax tools of the occurry houseless.
nd the KCC with a plat showing the predicted locations of lean In the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leann the plat are preliminary non-binding estimates. The location nay be submitted.  Select one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  **Relect one of the following:**  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC otice Act (House Bill 2032), I have provided the following to the surfaction being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required C
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Lelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nute I have not provided this information to the surface owner the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC otice Act (House Bill 2032), I have provided the following to the surfaction being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required C
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	REC  otice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required with the form being filed that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form, the
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted.  **Belect one of the following:**  I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RECURIES STATE OF THE PROPERTY
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted.  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.05 in choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option, submit payment of the \$30.05 is Choosing the second option and the associated Form C-1, Form CB-1, Form the payment of the \$30.05 is Choosing the second option and the associated Form C-1, Form CB-1, Form the payment of the \$30.05 is Choosing the second option and the second o	RECOUNTIES AND AUTOMATICAL PROPERTY OF THE PRO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
MULLENBACH, JONNETTA M & LEON & CAIN, MAXINE G & EARL 709 PIONEER RD A	709 PIONEER RD		REDWING	NN	55066	15	27	39W
LEHMANN, ROBERT ALLEN	4012 BRICK CHURCH PK		NASHVILLE	N	37207	15	27	39W
SCOTT, CLAY B & NANCY J	1773 N RD B		ULYSSES	KS	67880	15	27	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA