Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

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Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204147
☑ Gas Lease: No. of Gas**	Lease Name: WHITE E
□ Gas Gathering System:	Lease Name: WHITE E  NW Sec 12 Twp 24S R 36W DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 24S 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):RECEIVED
Field Name HUGOTON	
** Side Two Must Be Completed	SEP 2 8 2012
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from DN/DS Line feet from DE/DW Line workover DR Drilling
Past Operator's License No. 5952 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002  TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7tbywater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permanents.	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_/0/5/12New Op	PRODUCTION
an an	

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: _	204147	<u> </u>			
*Lease Name:	WHITE E	*Location:	12 24 36 NW SE N	IW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
E1	150930043600 \	3860 FSL	3860 FEL	GAS	Producing
·. ·					
:					
	· · · · · · · · · · · · · · · · · · ·	***			
			. 11,0		

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217875
☑ Gas Lease: No. of Gas**	Lease Name: WHITE E
☐ Gas Gathering System:	<u>NW_Sec_12_Twp24S_R_36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 24S 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s): RECEIVED
Field Name HUGOTON	SED 2 0 and
** Side Two Must Be Completed.	SEP 2 8 2012
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from   N /   S Line feet from   E /   W Line   Haul-Off   Workover   Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc.	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm.  is acknowledged as the new operator and may continue to inject fluids as authorized by Permit.	edgment of transfer pertains to Kansas Corporation Commission records only ar
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR New Op	PRODUCTIONUIC           perator District
( WIGH IV. FASI COURIDIO	

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No	.: 217875	Ar	_		
*Lease Name:	WHITE E	*Location:	12 24 36 SE SW N	<u>\</u> W	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
E3HI	150932111500/	2675 FSL	4030 FEL	GAS	Producing
V-4					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>24S</u> R. <u>36W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: WHITE E Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NW Sec. 12 24S 36W
Surface Owner Information:  Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
this form is being submitted with a Form C-1 (Intent) or CE nd the KCC with a plat showing the predicted locations of I n the plat are preliminary non-binding estimates. The locati ay be submitted.	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
this form is being submitted with a Form C-1 (Intent) or Clend the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locations ay be submitted.  Elect one of the following:	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
<ul> <li>☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) i this form; and 3) my operator name, address, phone r</li> <li>☐ I have not provided this information to the surface ow the KCC will be required to send this information to the</li> </ul>	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
<ul> <li>✓ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) it his form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3</li> </ul>	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing to 0.00 handling fee, payable to the KCC, which is enclosed with this form.
<ul> <li>☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) i this form; and 3) my operator name, address, phone r</li> <li>☐ I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3</li> <li>☐ Choosing the second option, submit payment of the \$30</li> </ul>	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 2 8 2012 KCC WICHITA

RECEIVED
JUL 0 3 2012
KCC WICHITA

RECEIVED
SEP 2 8 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
HENDERSON, SHIRLEY W TRUST	1875 ROAD 180		LAKIN	KS	67860	12	24	36W
WHITE DIVERSIFIED LP	1580 HWY 50		LAKIN	KS	67860	12	24	36W
GARDEN CITY COMPANY	PO BOX 597		GARDEN CITY	KS	67846	12	24	36W
WHITE, THOMAS JAMES ETAL	1878 ROAD 180		LAKIN	KS	67860	12	24	36W