#### Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	
☑ Gas Lease: No. of Gas **	KS Dept of Revenue Lease No.: 215229 CD
□ Gas Gathering System:	COM C. CO. T. CO
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 36 24S 33W SW Qtr.
feet from $\square$ E / $\square$ W Line	
	<del></del>
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.	foot from EDN/EDDI.
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐  ☐ Drilling
Past Operator's License No. 5952 EXP Le 18012  Past Operator's Name & Address BP América Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u>
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
does not convey any ownership interest in the above injection well(s) or pit	d as I
the new operator and may continue to inject fluids as authorized by Pe	the new operator of the above named lease containing the surface pit permitted by No.:
Pate Authorized Signature	Date
	Authorized Signature
DISTRICTEPREPR	PRODUCTION 8-29.12 yic 8-39-12
New	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _	215229				
*Lease Name:	WILEY	_ *Location:	36 24 33 NE SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150552078300 /	1880 FSL	3400 FEL	GAS	Producing
				The state of the s	
wk.					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Chec	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 200228
Ø	Gas Lease: No. of Gas**	Lease Name: BROWN, H.G.
	Gas Gathering System:	
	Saltwater Disposal Well - Permit No.:	SE Sec 36 Twp 24S R 33W □ E □ W
;	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 36 24S 33W SE Qtr.
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	Country
	Entire Project: ☐ Yes ☐ No	County:FINNEY
ı	Number of injection wells	Production Zone(s): CHASE
	NameHUGOTON	Injection Zone(s):
Surfac	ce Pit Permit No.	
	(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
⊔ тур	be of Pit:   Emergency   Burn   Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past C	Operator's License No. <u>5952</u> Operator's Name & Address <u>BP America Production Company</u> Operator's License No. <u>5952</u> Operator's License No. <u>5952</u> Operator's License No. <u>5952</u> Operator's License No. <u>5952</u> Operator's Name & Address <u>BP America Production Company</u> Operator's Name & Oper	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u><b>Lou Barry Room 3.142B WL-1 Lou Barry Room 3.142B WL-1</b></u>
New C	perator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater RECEIVED
600	Operator's Name & AddressLinn Operating, Inc. O Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266
		Oil/Gas Purchaser
	Regulatory Compliance Advisor	Signature Nancy Fitzwatck CC WICHITA
000.00	ot convey any ownership interest in the above Injection well(s) or pit permi	uthorization, surface pit permit #has been noted, approved and du dgment of transfer pertains to Kansas Corporation Commission records only an it.
he nev	w operator and may continue to inject fluids as authorized by Permit  Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
ate		Data
	Authorized Signature	Date Authorized Signature
		PRODUCTIONUIC
IVIAII I	to: Past OperatorNew Oper	rator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	V	<b>/</b>			
*Lease Name:		*Location:	36 24 33 NW I	NW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550046400	2640 FSL	2640 FEL	GAS	Producing
		_			
44. 44.44					
			_		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Entire Project: ☐ Yes ☐ No  Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON	Injection Zone(s):
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person:
	Contact Person: Nancy Eltruster
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	1 Tancy I IZWater
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above Injection well(s) or pit permi	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTIONUIC

### Side Two Must Be Filed For All Wells

		P			
KDOR Lease No.:		*Location:	36 24 33 SW	SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552136200 🗸	2683 FSL	3452 FEL	GAS	Producing
				· .	
					<u> </u>

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com  Surface Owner Information: Name: See Surface Owner Attachment Address 1: owner information can be found in the records of the county treasurer.  City: State: Zip:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat select one of the following:  RECEIVE	OPERATOR: License # 5952  Name: BP America Production Company  Address 1: P.O. Box 3092  Address 2:	Well Location:      Sec. 36 Twp. 24S       R. 33W       □East       ☑ ₩         County:      Sec. 36 Twp. 24S       R. 33W       □East       ☑ ₩         Lease Name:      BROWN, H.G.      Well #:	
Name: See Surface Owner Attachment sheet letting all of the information to the left for each surface owners, statch an additional sheet letting all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat any be submitted.  RECEIVED  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the description of the lease below:	_
RECEIVED  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Name: See Surface Owner Attachment Address 1: Address 2:	sheet listing all of the information to the left for each surface owner. Su owner information can be found in the records of the register of deeds fo	rface Or the
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	this form is being submitted with a Form C-1 (Intent) or CB-1 (	(Cathodic Protection Borehole Intent), you must supply the surface ow	ners
I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	n the plat are preliminary non-binding estimates. The locations nay be submitted.	e roads tank hatteries ninelines and electrical lines. The con-	own plat
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	n the plat are preliminary non-binding estimates. The locations hay be submitted.  elect one of the following:    Cortify that, pursuant to the Kansas Surface Owner Notice.	e roads, tank batteries, pipelines, and electrical lines. The locations shanning the entered on the Form C-1 plat, Form CB-1 plat, or a separate	plat RECEIVED
ereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will!</li> <li>CP-1 that I am filling in connection with this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner(s) the KCC will be required to send this information to the surface owner(s).</li> </ul>	ice Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address.  (s). I acknowledge that, because I have not provided this information, or face owner(s). To mitigate the additional case of the 1600 min.	plat RECEIVED
	I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will!  CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner(s) the KCC will be required to send this information to the surface owner(s) the KCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this information to the surface owner(s) the kCC will be required to send this in	ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address.  (s). I acknowledge that, because I have not provided this information, inface owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form.	RECEIVED JUL 0 2 201

	Address1	Address	T					
GIGOT, MICHAEL D & DONNA D	OTER COLD INC.	7501 632	City	State	ZIP	Sec.	₩ U	2
	CES YAMHOIH CLCT 2		GARDEN CITY	34	2016 2010			6
GIGOT, JERRY W	DODE COLD INCHINATION		OCHUCIA CLIT	3	6/846-8943	36	24	WEE.
	223 3 OLD HIGHWAY 83		GARDEN CITY	34	2000	+		
GIGOT AGRA SERVICES INC	PO BOY 1073		COUNTRY CITY	2	6/846-8944	36	24	33W
HINES EADAG	C DOT VOOD O		GARDEN CITY	2	CT016 1070	<u>;</u>	1	
	DO BOY ASS			1.00	C/OT-010	9	24	¥25
FANSHER STANIES MAD TOLICT	001 700		COLBY	S	67701-0488	35	:	
	707 CENTER ST		0.500		077010400	۶	24	33W
CALIHAN, RH JR & VINCENT CATHERINE			GARDEN CITY	S	67846-5930	<u>۲</u>	24	7716
	PO BOX 1016		CARDEN CITY	,				1
			GARDEN CITY	c	67846-1016	36	24	MEE
							!	((44

RECEIVED
JUL 0 2 2012
KCC WICHITA