Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 207121	—,
	Gas Lease: No. of Gas**	Lease Name: WINTER B	5
	Gas Gathering System:	<u>-E2_Sec_27_Twp31S_R_40W_</u> □ E □ W	Ļ
	Saltwater Disposal Well - Permit No.:		1
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 27 31S 40W E2	
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	Court	
	Entire Project:	County: MORTON	<u> </u>
	Number of injection wells	Production Zone(s):COUNCIL GROVE	•
Field	Name PANOMA Side Two Must Se Completed	Injection Zone(s):	
	ace Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \bigcirc \square Drilling	
Past <u>P.O.</u>	Operator's License No. <u>5952</u> Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person:	
	Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012	
New	Operator's Name & Address Linn Operating, Inc.	FIIONE 201-040-4200	
	00 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA	_
Title	Regulatory Compliance Advisor	Signature Nancy Fitzwaler	-
ecor	nowledgment of Transfer: The above request for transfer of injection auded in the records of the Kansas Corporation Commission. This acknowled not convey any ownership interest in the above injection well(s) or pit permi	digment of transfer pertains to Kansas Corporation Commission records only	duly y and
he n	is acknowledged as sew operator and may continue to inject fluids as authorized by Permit Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:	
Date	Authorized Signature	Date Authorized Signature	_
1		PRODUCTION 10.2.12 UIC 9-27-12	
ivia	New Oper	rator District	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207121				
*Lease Name:	WINTER B	*Location:	27 31 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292028900 /	2540 FNL	1320 FEL	GAS	Producing
					·
	·				
<u></u>					
		_			
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218761
☑ Gas Lease: No. of Gas**	Lease Name: WINTER B
□ Gas Gathering System:	<u> SE_</u> Sec_ <u>27_Twp31S_</u> R_ <u>40W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 31S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	20gd, 2000, paid in 2 2020.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	,
Slor) we that the completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Graph Haul-Off Workover Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Comp</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date <u>0/25/2012</u>
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) or	
is acknowle the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218761				
*Lease Name:	WINTER B	*Location:	27 31 40 SW NE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292114000 <i>-01</i> /	1650 FSL	990 FEL	GAS	Producing

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.:204167
☑ Gas Lease: No. of Gas**	Lease Name: WINTER B
□ Gas Gathering System:	NE_Sec_27_Twp31S_R_40W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 27 31S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Was Side Completed	injection zone(s).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Compani P.O. Box 3092, Houston, TX 77253	y Phone281-366-7816
	Date 6/25/2012 RECEIVED
Title Regulatory Supervisor	Date 6/25/2012 RECEIVED Signature JUL 0 2 2012 Contact Person: Nancy Fitzwater KCC WICHITA Phone 281-840-4266 Oil/Gas Purchaser
New Operator's License No33999	KCO
New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater NCC WICHITA Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u>
The Tregulatory Compilance Advisor	Signature Nancy Zitzwaler
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pi	tion authorization, surface pit permit #has been noted, approved and dul knowledgment of transfer pertains to Kansas Corporation Commission records only an t permit.
is acknowledge the new operator and may continue to inject fluids as authorized by Ponon	ed as is acknowledged as ermit the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION UIC
Mail to: Past Operator Ne	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

The state of the s

KDOR Lease No.: _	204167				
*Lease Name:	WINTER B	*Location:	27 31 40 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290055000 /	2490 FNL	2490 FEL	GAS	Producing
					<u>.</u>

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>27</u> Twp. <u>31S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: WINTER B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> Email Address: <u>smyerscd@bp.com</u>	description of the lease below:
Email Address. Smyerscowpp.com	NE, E2, SE Sec. 27 31S 40W
Sunface Cumon lufe musting	
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate p <u>l</u> at
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The locations nay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas In the plat are preliminary non-binding estimates. The locations hay be submitted. elect one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Ri JUL
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat plat, and the surface of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
 I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s 	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num □ I have not provided this information to the surface owner the KCC will be required to send this information to the s this task. I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat plat. JUL tice Act (House Bill 2032), I have provided the following to the surpose to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB to form being filed is a Form C-1 or Form CB-1, the plat(s) required by wher, fax, and email address. (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. If the fee is not received with this form, the
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num □ I have not provided this information to the surface owner the KCC will be required to send this information to the s this task. I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat tice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address. In (s) I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Şe	¥ B	R R
SEABOARD FARMS, INC	9000 W 67TH ST; STE 200		SHAWNEE MISSION KS	SN	66202	27	31	40W
BEACHNER SW FARMING CO	P O BOX 128		ST PAUL	S	66771-0128	27	21	\$
BREEDING, WAYNE E & SHEILA	HC01 BOX 56		ROLLA	S	67954-9716	27	31	40¥
FOX, PAULA J & KEELSING, GEORGEANNA D, TT	P O BOX 125		MOSCOW	KS	67952-0125	27	31	4 0₩
						ŀ		

RECEIVED
JUL 0 2 2012
KCC WICHITA