Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204168
☑ Gas Lease: No. of Gas**	Lease Name: WISHERD A
☐ Gas Gathering System:	<u>NE_Sec_19_Twp_25S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 25S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
	O
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	I Injection Zone(s):
Field Name HUGOTON	Wishe
Colorador de Maria de Colorador de Antiscomo de Colorador	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \Box E / \Box W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover 🕢 🗨 ☐ Drilling
Past Operator's License No5952	Date 6/25/2012
New Operator's License No. <u>33999</u> ✓	Contact Person: Nancy Fitzwater JUL 0.2 2040
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
	as is acknowledged as
Date Authorized Signature	Date Authorized Signature
0/10/10	0.0012 0.2012
DISTRICTEPREPR	PRODUCTION 9.20.12 UIC 9-20-12

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>204168</u>				
*Lease Name:	WISHERD A	*Location:	19 25 37 NE S	W NE	
Well No:	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930070200 1	1640 FNL	1640 FEL	GAS	Producing
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		-			
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A separate sheet may be attached if necessary.

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
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OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 217877	
☑ Gas Lease: No. of Gas**	Lease Name: WISHERD A	
□ Gas Gathering System:	<u>- NW_</u> Sec_ <u>19_</u> Twp <u>_25S_R_37W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 25S 37W NW Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from 🛭 E / 🗆 W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
Surface Pit Permit No.	feet from \square N / \square S Line	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Set	ttling ☐ Haul-Off ☐ Workover ☐ Drilling	
Past Operator's License No5952 Past Operator's Name & Address BP America Production Corp.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No 33999	Date 6/25/2012 Signature Low Barry RECEIV	ÆD
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266	2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	HTA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater	'''!A
recorded in the records of the Kansas Corporation Commission. I does not convey any ownership interest in the above injection well(owledged as downward the new operator of the above named lease containing the surface	only ar
DateAuthorized Signature	Date Authorized Signature	
DISTRICTEPR		
Mail to: Past Operator	New Operator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217877				
*Lease Name:	WISHERD A	*Location: _	19 25 37 SE N	W NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932110100	4030 FSL	3985 FEL	GAS	Producing
		-			
				:	
		-			
		-			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-			
114040-1-1	PP 19 19 19 19 19 19 19 19 19 19 19 19 19		The Same of the Sa		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207124
☑ Gas Lease: No. of Gas**	Lease Name: WISHERD A
☐ Gas Gathering System:	<u>SW_Sec_19_Twp25S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 19 25S 37W SW Qtr.
	Logal Bookington of Louising
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Sign Two Mich De Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
Title	RECENTS
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Contact Person: Nancy Fitzwater JUL 0 3 2012 KCC WICHITA
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids as authorized by Permitted in the new operator and may continue to inject fluids and may continue to inject fluids and may contin	s is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No	.: 207124 V				
*Lease Name:	WISHERD A	*Location:	19 25 37 C SW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932015300/	1320 FSL	1250 FWL	GAS	Producing
		-			
• • • • • • • • • • • • • • • • • • • •		-			
7914					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:Sec. 19 Twp. 25S R. 37W □East ☑ West
Name: BP America Production Company	County: KEARNY
Address 1: P.O. Box 3092	Lease Name: WISHERD A Well #:
Address 2:	Lease Name. WISHERD A Voli #.
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE Sec. 19 25S 37W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location on year be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location is any be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner No.	REC otice Act (House Bill 2032), I have provided the following to the surface UL iiii be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require (CC)
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter the KCC will be required to send this information to the	REC otice Act (House Bill 2032), I have provided the following to the surface UL iiii be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require (CC)
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 thousand the second option, submit payment of the \$30.00 the provided the submit payment of the \$30.00 the submit pay	REC otice Act (House Bill 2032), I have provided the following to the surface UL the form being filed is a Form C-1 or Form CB-1, the plat(s) require (ECC) where (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee with this form. If the fee is not received with this form, the
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. **Elect one of the following:* I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted to send this information to the this task, I acknowledge that I am being charged a \$30.	RECORD TO SHOW THE PORT OF THE

Twp Rng 25 37W
Twp 25

RECEIVED
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KCC WICHITA