Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204177
☑ Gas Lease: No. of Gas**	Lease Name: WRIGHT DORA D.
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 27S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	0
☐ Enhanced Recovery Project Permit No.:	
Entire Project: □ Yes □ No	County: GRANT Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	Tght.
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover
Lifype of Fit. Life Enlergency Life Bulli Life Settling	□ Haul-Off □ Workover ○ R □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection aurrecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION 10.2.12 UIC 9-27-12 rator District
Mail to: KCC - Conservation Division, 13	PRODUCTION 10 · 2 · 12 UIC 9-21-12 PRODUCTION 10 ·

KDOR Lease No.:	204177				
*Lease Name:	WRIGHT DORA D.	*Loca	tion: <u>5 27 38</u>	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670058600/	2490 FSL	2505 FEL	GAS	Producing
	•				

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207858
☑ Gas Lease: No. of Gas**	Lease Name: WRIGHT DORA D.
☐ Gas Gathering System:	NE_Sec_5_Twp27S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	-
feet from \square E / \square W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA *** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledgment of open interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC
	Authorized Signature PRODUCTIONUICUIC ratorDistrict

KDOR Lease No.:	207858				
*Lease Name:	WRIGHT DORA D.	*Loca	ation: <u>5 27 38 C</u>	O NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672014300	1320 FNL	1320 FEL	GAS	Producing
			21		

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Form T-4 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date o	پ July 1, 2012 ع	
	Oil Lease: No. of Oil Wells**	KS Dept of Reven	nue Lease No.:218460	
Ø	Gas Lease: No. of Gas**	Lease Name: \	WRIGHT DORA D.	
	Gas Gathering System:		ec_5_Twp27S_R_38W_□E□W	
	Saltwater Disposal Well - Permit No.:		of Lease: Sec. 5 27S 38W NW Qtr.	
	Spot Location:feet from □ N / □ S Line		•	
	feet from □ E / □ W Line			
	Enhanced Recovery Project Permit No.:	County: GF	RANT	
	Entire Project: ☐ Yes ☐ No		s): CHASE	
	Number of injection wells		or mod	
Field	d NameHUGOTON **Side Two Musi Se Completed	injection Zone(s).		
	ace Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling	
Pas P.O	t Operator's License No5952 t Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253 Regulatory Supervisor	Phone <u>281-366</u> Date <u>6/25/20</u>	_Lou Barry Room 3.142B WL-1 3-7816 12 Lou Barry	
New 	Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc. OO Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Phone <u>281-840</u> Oil/Gas Purchaser Date <u>6/25/2012</u>	Nancy Fitzwater 0-4266 r Mancy Fitzwater	
reco	nowledgment of Transfer: The above request for transfer of injection aud orded in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permit	thorization, surface pit	permit #has been noted, approved	and dul
	is acknowledged as	1	is acknowledge	ac h
	new operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of to permitted by No.:	the above named lease containing the surface	
Date	Authorized Signature	Date	Authorized Signature	
D	ISTRICT EPR	PRODUCTION	UIC_	E.
	ail to: Past Operator New Oper	rator	District Ju	VE
	Mail to: KCC - Conservation Division, 13	30 S. Market - Room 2	Authorized Signature UICUIC District	'2012 '17A

KDOR Lease No.:	218460				
*Lease Name:	WRIGHT DORA D.	*Loca	tion: <u>5 27 38 S</u>	SE NW NW	-
Well No.△ຸ	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672081600 🗸	4020 FSL	4052 FEL	GAS	Producing

		A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1			
				1100000	

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231052
☑ Gas Lease: No. of Gas**	Lease Name: WRIGHT DORA D.
□ Gas Gathering System:	<u>SW_Sec_5_Twp27S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 27S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	Country
Entire Project: □ Yes □ No	County: GRANT
Number of injection wells	Production Zone(s):CHASE
Field Name HUGOTON ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line feet from E / W Line Haul-Off Workover Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	ratorDistrict
Mail to: KCC - Conservation Division, 1	Authorized Signature PRODUCTION UIC District 30 S. Market - Room 2078, Wichita, Kansas 67202 **CC WICHITA**

KDOR Lease No.:	231052				
*Lease Name:	WRIGHT DORA D.	*Loca	ution: <u>5 27 38 9</u>	SE NW SW	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150672165700 /	1460 FSL	1260 FWL	GAS	Producing

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERA	TOR: License #	Well Location:
	BP America Production Company	Sec. <u>5</u> Twp. <u>27S</u> R. <u>38W</u> □East ☑ West
	s 1:P.O. Box 3092	County: GRANT
Address	3 2:	Lease Name: WRIGHT DORA D. Well #:
	Houston State: Texas Zip: 77253	
Contact	Person: DeAnn Smyers	
Phone:_	(281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Ad	ddress: smyerscd@bp.com	description of the lease below:
		NE, NW, SE, SW Sec. 5 27S 38W
Surface	Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	51:	owner information can be found in the records of the register of deeds for the
	3 2:	county, and in the real estate property tax records of the county treasurer.
If this form and the KO on the plat	CC with a plat showing the predicted locations of lead t are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
If this form and the KO on the plat	n is being submitted with a Form C-1 (Intent) or CB-1 CC with a plat showing the predicted locations of lea t are preliminary non-binding estimates. The location	f (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
If this form and the KC on the plat may be sui	n is being submitted with a Form C-1 (Intent) or CB-1 CC with a plat showing the predicted locations of lea t are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
If this form and the KC on the plat may be sui Select one U I ce owi	is being submitted with a Form C-1 (Intent) or CB-1 CC with a plat showing the predicted locations of lead that are preliminary non-binding estimates. The location is britted. The following:	obtace Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this form and the KC on the plat may be sure Select one Own CP this	n is being submitted with a Form C-1 (Intent) or CB-1 CC with a plat showing the predicted locations of lead that are preliminary non-binding estimates. The location shmitted. The following: The following	obtace Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this form and the KC on the plat may be sur Select one Own CP this I ha the this	in is being submitted with a Form C-1 (Intent) or CB-1 CC with a plat showing the predicted locations of least are preliminary non-binding estimates. The location shmitted. The following:	obtice Act (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
If this form and the KC on the plat may be suited by the s	is being submitted with a Form C-1 (Intent) or CB-1 CC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location bimitted. The following: The	obtace Act (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	City	State	ZIP	Sec	Twp
EVELEIGH FARMS INC	338 RD G		ULYSSES	S	67880	5	27

RECEIVED WICHITA