Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204422
☑ Gas Lease: No. of Gas**	Lease Name: ZOOK Lease No.: 204422
☐ Gas Gathering System:	NE SEC   IWD 203 K 39W LIELIW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	1 · · · · · · · · · · · · · · · · · · ·
feet from 🗆 E / 🗆 W Line	D. C.
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): <u>CHASE</u>
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed:	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Wet from ☐ E / ☐ W Line ☐ Haul-Off ☐ Workover ☐ ☐ ☐ Drilling
- Type of Fit Li Emergency : Li Bum - Li Settling	Triange 4 Tolining
Past Operator's License No. 5952	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR9/24/12	PRODUCTION 9.26.12 UIC 9-25-12 JIII
Mail to: Past Operator New Ope	prator District
Mail to: KCC - Conservation Division, 13	PRODUCTION 9-2 6-12 UIC 9-25-12 JUL 9-25-12 OIstrict District 2012  30 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	: <u>204422</u>		-		
*Lease Name:	ZOOK	*Location:	1 26 39 NW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B1	150750012800 <i>J</i>	3520 FSL	2498 FEL	GAS	Producing
	- Market -	_			
				* * * * * * * * * * * * * * * * * * * *	
					,

A separate sheet may be attached if necessary,  $\cdot$ 

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

11011 000	KO 32
DISTRICTEPRNew Ope	PRODUCTIONUIC eratorDistrict
Authorized Signature	Authorized Signature
Date	Date
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
is acknowledged as	is acknowledged as
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
Title Regulatory Compliance Advisor	Signature Nancy Filtywater
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser  Date <u>6/25/2012</u>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
Field NameHUGOTON *** Side Two Must Be Completed:	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 26S 39W NE Qtr.
Gas Gathering System:	NE_Sec_1_Twp26S_R_39W_□E□W
☑ Gas Lease: No. of Gas**	Lease Name: ZOOK
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219291
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	219291	Must Bi	—	•	
*Lease Name:	ZOOK	*Location:	1 26 39 SE NW NE		•
Well No,	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B3HI	150752051500	4030 FSL	1375 FEL	GAS	Producing
	•				
		_	144		
		·			
		_			
<del></del>		<del></del>			
		_	<u>·</u>		
		_			
	4.000000-0				
···					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207128
☑ Gas Lease: No. of Gas**	Lease Name: ZOOK
□ Gas Gathering System:	<u>- S2_</u> Sec_1_Twp <u>26S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 1 26S 39W S2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA  Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
□ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	SignatureLow Barry
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002  TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7three
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUICUIC
Mail to: Past Operator New Ope	pratorDistrict
Mail to: KCC - Conservation Division, 1	PRODUCTIONUICUICUIC

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207128		_		
*Lease Name:	ZOOK	_ *Location:	1 26 39 C S2		
Well No. <sup>↑</sup> ,	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B2	150752007700	1250 FSL	2590 FWL	GAS	Producing
		_	_		
		_			
		_			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #	Well Location:
	ne: BP America Production Company	Sec. 1 Twp. 26S R. 39W □East ☑ West
	ress 1: P.O. Box 3092	County: HAMILTON
	ress 2:	Lease Name: ZOOK Well #:
	: Houston State: Texas Zip: 77253	
	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address:smyerscd@bp.com	description of the lease below.
		NE, S2 Sec. 1 26S 39W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
Add	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
and th	e KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	te KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat estice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat estice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b  Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat editice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Formation of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the on the may b  Select  If chook	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat editice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Formally, I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the interpretation of the transfer of the transf

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
AKERS FARMS INC	8301 SE-CR 31		KENDALL	KS	67857	1	97	39W
EDGINGTON, BRET E & TINA M	225 ROAD 50		ULYSSES	KS	67880	1	56	39W
	4038 N TARA CIRCLE		WICHITA	KS	67226-3337	1	56	39W

MECEIVED KCC WICHITA