090112 Mar Line 1.pd

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tea with this form.
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: September 1, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115952
Gas Gathering System:	Lease Name: Mar-Line 1
Saltwater Disposal Well - Permit No.:	SE _ <u>N// _ SW Sec. 6 Twp. 20 R. 1 EVW</u>
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SE NW SW Section 6-T20S-R1W RECEIVED
Enhanced Recovery Project Permit No.:	
Entire Project:YesNo	County: McPherson County SEP 2 1 2012
Number of Injection Wells **	Production Zone(s):
Field Name: Ritz-Canton	Injection Zone(s): KCC WICHITA
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling
Past Operator's License No. 5399	Contact Person: Alan L. DeGood, President
Past Operator's Name & Address:Trek AEC, LLC	Phone: 316-263-5785
155 North Market, Suite 710, Wichita, KS 67202	Date: 9/17/12
Title: Vice- resident	
Title:	Signature: Clay Pulland
New Operator's License No. 3822√	Contact Person Eldon R. Koehn
New Operator's Name & Address: Eldon R. Koehn	Phone: 620-654-3397
2241 Moccasin Road, Galva, KS 67443	Oil / Gas Purchaser: NCRA
	Date: 9-20-12 3
Title: Owner/Operator	00 11/1
Title:	Signature: Star JK from
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
•	PRODUCTION 9-26-12 UIC 9-26-12
Mail to: Past OperatorNew Operator	r District

Must Be Filed For All Wells

KDOR Lease No.: 115952

* Lease Name:	Mar-Line 1		* Location:	SE NW SW Section 6-T2	20S-R1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Mar-Line 1	15-113-20842	Circle 1650 FSL FSL/FNL	Circle 4290 FEL FEL/FWL	Oil	Shut-In Prod
	AMAS 48-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		SEP 2 1 2012
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL			NOC WICH!

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 3822	Well Location
Name: Eldon R. Koehn	SE NW Sec. 6 Twp. 20 S. R. 1 East X West
Address 1: 2241 Moccasin Road	MaDhausan
Address 2:	M = - 1 U = -
City: Galva State: KS Zip: 67443 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Eldon R. Koehn	the lease below:
Phone: (620) 654-3397 Fax: ()	
Email Address:	
Surface Owner Information: Name: Pauline M. Greenshaw Family Trust Address 1: 1 Park Court, Apt 104 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1 Park Court, Apt 104	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
71001033 E	
City: Hillsboro State: KS Zip: 67063 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat tred on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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SEP 2 1 2012