Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 09/14/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Austin - Rush
Saltwater Disposal Well - Permit No.: D-21,758	
Spot Location: 5167 feet from ☐ N / ✓ S Line	
4176 feet from 🗸 E / 🗌 W Line	Legal Description of Lease: Part of Section 2 & Part of Section 11
Enhanced Recovery Project Permit No.:	Sw Swor Swz, NE NEWWW of RECEIVED SII
Entire Project: Yes No	County: Neosilo
Number of Injection Wells**	Production Zone(s): Bartlesville SEP 1 7 2012
Field Name: Houbslot Chart	
** Side Two Must Be Completed.	Injection Zone(s): Mississippi KCC-WICHIT
Surface Pit Permit No.: Po 8657 (API No. if Drill Pit, WO or Haul)	feet from N / X S Line of Section
,	leet from ME / JW Life of Section .
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 30924 Exp 3/30/12	Contact Person:Ivor Davis
Past Operator's Name & Address: N & P Enterprises	Phone: 620-432-3970
703 North 10th Street Humboldt Kansas 66748	Date: 09/11/2012
Title: owner Ivor Davis	Signature: Less M. C. III
20505 /	
New Operator's License No. 32585	Contact Person: Darryn Young RECEIVED
New Operator's Name & Address: N C Oll Company Inc	Phone: des res
7545 250th Humboldt Kansas 66748	Oil / Gas Purchaser: Plains Marketing OCT 0 1 2012
	Pate: 99/11/2012 KCC WIGHT
Title: President Darryn Young	Signature Day Dee KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
NC Oil Company Tre is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-21,758 . Recommended action: Violatron	permitted by No.:
Deed 436,2 En 30010-30HJ	
Date: 10-3-12 Authorized Signature	Date:
(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	PRODUCTION 10.3.12 UIC 10-3-[2]
Mail to: Past Operator 10-3-12 New Operat	15 2 10

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

	3	Must Be	Filed For All Wells		
KDOR Lease	No.: 116044 >	/ 			
*Lease Name:	Austin - Rush		* Location:	Part of Section 2 and Pa	<i>มเวงเ</i> int of Section 11
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-133-23339-00-00	398 Circle	4093 Circle	Oil	Prod
3	15-133-23519-00-00	677 FSDFNL	4076 FELFWL	Oil	Prod
6	15-133-23602-00-00 -	738 ESL FNL	4410 FELFWL	Oil	Prod
8	<u>15-133-23602-</u> 00-00	1084 FSU/FNL	4243 FEDFWL	Oil	Prod
9 ,	15-133-25384-00-00 '	401 FSLYFNL	4538 FEI/FWL	Oil	TA
1D	15-133-23778-00-00 V	5167 (S)/FNL	4176 ED/FWL	SWD	Active Sec 11
		FSL/FNL	FEL/FWL		
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	44	FSL/FNL	FEL/FWL		
74 · · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
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		FSL/FNL _	FEL/FWL		-KCC WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30924	Well Location:	
Name: N & P Enterprises	well Location:	
Name: N & P Enterprises Address 1: 703 North 10th Street		
Address 2:	Lease Name. Austin Rush	
City: Humboldt State: Ks Zin: 66748 + 1250	Well π:	
Contact Person: Ivor Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description o	
City: Humboldt State: Ks Zip: 66748 + 1250 Contact Person: Ivor Davis Phone: 620 432-3970 Fax: - -	Part of Section 2 and Section 11, Township 28	
Email Address:	South Range 18 East Neosho County Kansas	
Surface Owner Information:		
Name: Matt Richard 620-431-1276	When filing a Form T-1 involving multiple surface owners, attach an additional	
Namo: Matt Richard 620-431-1276 Address 1: 20155 Harper Road	sheet listing all of the information to the left for each surface owner. Surface	
\ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county, and in the real estate property tax records of the county, and in the real estate property tax records of the county, and in the real estate property tax records of the county, and the real estate property tax records of the county, and the real estate property tax records of the county, and the real estate property tax records of the register of	
Chanute c. Ks - 66720		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads.	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the class	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notic owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat id on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T being filled is a Form C-1 or Form CB-1, the plat(s) required by this	
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KCC WICHITA