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## KANSAS CORPORATION COMMISSION

CIL & GAS CONSERVATION DIVISION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

KCC WICHTAFORM must be Typed All blanks must be Filled

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance v	with the Kansas Surface Owner Notification Act,
Check Applicable Boxes:	with the Kansas Surface Owner Notification Act, thed with this form.  Effective Date of Transfer: 40-01-2010-2/4/// 3-1-3-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Oil Lease: No. of Oil Wells**	
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 213210  Lease Name: HARPER A-1
Gas Gathering System:	Lease Name: HARPER A-1
Saltwater Disposal Well - Permit No.: 25389	NE _ NW_Sec. 32 Twp. 33S R. 17 EVW
Spot Location: 2970 feet from N / 🗸 S Line	· · · · · · · · · · · · · · · · · · ·
2970 feet from ✓ E / ☐ W Line	Legal Description of Lease: N/2 SEC 32, T33S-R17W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: COMANCHE
Number of Injection Wells**	Production Zone(s): STATLER  Injection Zone(s):
Field Name: BEALS	710000000000000000000000000000000000000
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
/	
Past Operator's License No. 34110 J	Contact Person: MATTHEW A. WURTZBACHER
Past Operator's Name & Address: CAERUS KANSAS LLC	Phone: 303-565-4600
600 17TH STREET, SUITE 1600 NORTH, DENVER, CO 80202	Date: 10-1-12
Title: PRESIDENT	Signature: Mathewall Signature:
New Operator's License No. 34506	Contact Person: ROB KRAMER
New Operator's Name & Address: EMPIRE ENERGY E&P, LLC	Phone: 316-313-4395
380 SOUTHPOINTE BLVD, SUITE 130	Oil / Gas Purchaser: CRCT NOV 0 5 2012
CANONSBURG, PA 15317	Date:
Title: VP MID-CON	Signature: Rol Kramer KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Empire Energy EtP, LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: $0-25,389$ . Recommended action: $None$	permitted by No.:
Date: 11-7-12 Church Beyl)	Date:
Authorized Signature	Authorized Signature
DISTRICT (EPR)///06/12	PRODUCTION 11-17-12 UIC 11-17-12
Now Opera	tor $11-7-12$ District $0$ $1/-7-12$

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.:	213210	$\checkmark$		

* Lease Name:	HARPER A-1		* Location:	N/2 Sec. 32, T33S-R17V	V, Comanche, CO
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sectio 7) (i.e. FSL = Feet from So		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-1	<u>15-033-20677-00-01</u> /	2970 FSDFNL	640 Circle	Gas	Prod
A-2	15-033-01005-00-03	2970 FSL FNL	2970 FEL WL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
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					WILLIOUS STORY
		FSL/FNL	FEL/FWL		_
					* * *

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34110  Name: All Stansas LC  Address 1: 600 - 1770 Stylet, Suite 1600 N  Address 2:	Well Location:  Sec. 32 Twp. 33 S. R. 17 East West  County: Comanche  Lease Name: Harper Well #:  If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  N/2 Sec 32-33-17W
Surface Owner Information:  Name: JOHN R. MADDX  Address 1: 862 NW 70 AVENUE)  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, ar	eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.
I hereby certify that the statements made herein are true and correct to Date: 10/2/0/2012 Signature of Operator or Agent:	
Date: 11/1 WIEVIE Signature of Operator of Agent.	RECEIVE

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 0 5 2012 KCC WICHITA