Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200141
☑ Gas Lease: No. of Gas**	Lease Name: BAILEY
□ Gas Gathering System:	<u>NE_</u> Sec_36_Twp_29S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ ☐ Drilling
Past Operator's License No. 5952 EXP 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser JUL 0.2 2013
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater KCC WICHITA
·	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and hit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION 9 · 26 · 12 uic 9 - 25 · 12 a prator

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200141		_		
*Lease Name:	BAILEY	*Location:	36 29 39 SW SW N		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line set from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870021100	2640 FSL	2640 FEL	GAS	Producing
				20 1 1 No. 10 No. 10	
· 		0.1074			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION .

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217657
☑ Gas Lease: No. of Gas**	Lease Name: BAILEY
□ Gas Gathering System:	<u>NE</u> Sec_36_Twp29S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injustion zone(s).
** Sloe Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 5/25/2012
New Operator's License No. 22000	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 2 2012</u> Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler KCC WICHITA
	asis acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew (PRODUCTIONUIC OperatorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	.: <u>217657</u>		-		
*Lease Name:	BAILEY	_ *Location:	36 29 39 SW NE NI		
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line set from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	151872050900 /	4030 FSL	1250 FEL	GAS	Producing
		-	***************************************		
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	-	47.447		-	
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206616
☑ Gas Lease: No. of Gas**	Lease Name: BAILEY
□ Gas Gathering System:	<u>-N2_Sec_36_Twp_29S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 29S 39W N2
Spot Location:feet from □ N / □ S Line	
feet from 🗅 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:
Now On water bis and a bis a bis and a bis a	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oli/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted the properties of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted the properties of the Kansas Corporation Commission.	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:		¢.	_		
*Lease Name:		*Location:	36 29 39 C N2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872004700-01	1250 FNL	2565 FWL	GAS	Producing
			11.3000		
		A STATE OF THE STA			
			_		

			_		
		oder coolin femore			
	11-1-11/1/6-#10-91				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License # 5952	Well Location:
	me: BP America Production Company	Sec. <u>36</u> Twp. <u>29S</u> R. <u>39W</u> □East ☑ West
Add	dress 1: P.O. Box 3092	County: STANTON
Add	dress 2:	Lease Name: BAILEY Well #:
City	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: <u>smyerscd@bp.com</u>	NE, N2 Sec. 36 29S 39W
Sui	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Naı	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	y: State: Zip:	
and th	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of least	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with	obtice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurule I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	obtice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be Select	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00.	obtice Act (House Bill 2032), I have provided the following to the surface belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the on the may be Select	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of leader plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the task, I acknowledge that I am being charged a \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option, submit payment of the \$30.00 toosing the second option.	obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

il to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

JUL 0 2 2012

KCC WICHITA

BAILEY FAMILY TRUST
JULIAN, MILTON E & KATHERINE M TRUSTS
JULIAN, MILTON E & KATHERINE TRUSTS ETAL Address1
8330 GOLDEN EAGLE RD
PO BOX 513
PO BOX 513 Address2 FORT COLLINS
NESS CITY NESS CITY State CO KS **ZIP** 80528-9345 67560 67560 36 36 **Se Twp** 29 29 80 Rng 39W 39W 39W

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