Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200145
☑ Gas Lease: No. of Gas**	Lease Name: <u>BAKER, P.</u>
☐ Gas Gathering System:	<u>NE_Sec_32_Twp25S_R_38W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 32 25S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	[ h
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	. , , ,
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover
Past Operator's License No. 5952 EXP (a)30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date         6/25/2012           Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
DISTRICTEPR_/0/29//2  Mail to: Past OperatorNew Ope	PRODUCTION O. S. J.

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	200145				
*Lease Name:	BAKER, P.	*Location:	32 25 38 SW SV	V NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930034200 /	2790 FSL	2490 FEL	GAS	Producing
	·				
A separate sheet ma	y be attached if necessary.			and the second	

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206619
☑ Gas Lease: No. of Gas**	Lease Name: BAKER, P.
□ Gas Gathering System:	S2 Sec 32 Twp 25S R 38W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 32 25S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1 RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater
Title Regulatory Compliance Advisor	Signature Nancy Zitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	adgment of transfer pertains to Kansas Corporation Commission records only an
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew OperatorNew Operator	PRODUCTIONUIC

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206619	<u></u>			
*Lease Name:	BAKER, P.	*Location:	32 25 38 S2		
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932017200 /	1320 FSL	2700 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of Tra	nsfer:J	July 1, 2012	r
☐ Oil Lease: No. of Oil Wells	**	KS Dept of Revenue Le	ease No.:	219862	<u> </u>
☑ Gas Lease: No. of Gas1	**	Lease Name: BAKE	.R, P.		
☐ Gas Gathering System:		<u>- NW_</u> Sec_32	Twp 25S F	R_38W_□E[	J W
☐ Saltwater Disposal Weil - Permit No	· · · · · · · · · · · · · · · · · · ·	Legal Description of Le			
Spot Location:feet from □ N / I	□ S Line				
feet from 🗆 E / [	□ W Line				
☐ Enhanced Recovery Project Permit	No.:	County: KEARN	 Y		
Entire Project: ☐ Yes ☐ No		Production Zone(s):			
Number of injection wells		Injection Zone(s):			
Field Name HUGOTON					
•	Drill Pit. WO or Haul) □ Burn □ Settling	fee	et from □ N / □ et from □ E / □ Workover	3 W Line	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	BP America Production Company	Contact Person: <u>Lor</u> Phone <u>281-366-781</u> Date <u>6/25/2012</u> Signature	6	rų.	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address	Linn Operating Inc	Contact Person: Nane	cy Fitzwater	•	JUL 0 2 2012
600 Travis, Suite 5100 Houston, Tex		Oil/Gas Purchaser			C WICHITA
Title Regulatory Compliance Advisor		Date <u>6/25/2012</u> Signature <b>7</b>	lancy Fi		
Acknowledgment of Transfer: The all recorded in the records of the Kansas Codoes not convey any ownership interest	orporation Commission. This acknowled in the above injection well(s) or pit permining is acknowledged as	dgment of transfer pertains to	o Kansas Corp	p <b>oration Comm</b>	s acknowledged as
the new operator and may continue to No.: Recommended action		the new operator of the apermitted by No.:	above named	lease containi	ng the surface pit
Date	Authorized Signature	Date	Aut	thorized Signat	ure
	EPR	PRODUCTION	UIC		
Mail to: Past Operator	New Ope	rator		District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	219862				
*Lease Name:	BAKER, P.	*Location:	32 25 38 SE NW	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932134200 /	1250 FNL	1250 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>32</u> Twp. <u>25S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: BAKER, P. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	accomplish of the fedge below.
	NE, NW, S2 Sec. 32 25S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
, ————————————————————————————————————	
this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location ay be submitted.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
this form is being submitted with a Form C-1 (Intent) or CB- and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE
☐ I certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w	totice Act (House Bill 2032), I have provided the following to the kife will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
<ul> <li>☑ I certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu</li> <li>☐ I have not provided this information to the surface own</li> </ul>	lotice Act (House Bill 2032), I have provided the following to the kife will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
<ul> <li>☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w</li> <li>CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone number I have not provided this information to the surface own the KCC will be required to send this information to the</li> </ul>	lotice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.  Her(s). I acknowledge that, because I have not provided this information,
<ul> <li>☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture.</li> <li>☐ I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.0 through the second option, submit payment of the \$30.0 through the second option, submit payment of the \$30.0 through the second option, submit payment of the \$30.0 through the second option.</li> </ul>	Notice Act (House Bill 2032), I have provided the following to the possibility of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Iter(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form.
<ul> <li>☑ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nution.</li> <li>☐ I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.</li> </ul>	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Ner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form.  No handling fee with this form. If the fee is not received with this form, the m T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
Tallie	Audressi	Addressz	CITY	Junc	117	١	1	8
CEBINC	PO BOX 363		LAKIN	KS	67860	32	25	38W
RIDER RANCH INC	406 ROAD 60		ULYSSES	KS	67880	32	25	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA