Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012 KS Dept of Revenue Lease No.: 200213
☑	Gas Lease: No. of Gas**	(H)
	Gas Gathering System:	Lease Name: <u>BALL, C.</u> <u>- SE_Sec_3_Twp:_30S_R_38W_</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	Q
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 3 30S 38W SE Qtr.
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: GRANT
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
	Number of injection wells	Injection Zone(s):
Field	d NameHUGOTON	
Surf	ace Pit Permit No.	feet from \square N / \square S Line
ОΤ	(API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover 0 C □ Drilling
Pas Pas P.O	t Operator's License No. <u>5952</u> t Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date 6/25/2012
Title	Regulatory Supervisor	Signature Lou Barry
New 6	Operator's License No. 33999 Compensator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7lancy Fitzwater
reco	nowledgment of Transfer: The above request for transfer of injection audicated in the records of the Kansas Corporation Commission. This acknowless not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and
	is palmouled and an	1
the i	ls acknowledged as new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date		Date
	Authorized Signature	Authorized Signature
1	STRICTEPR_/0/15/12ail to: Past OperatorNew Ope	PRODUCTION 10.16.12 UIC 10-12 TO 3 2012 To atter District Distric
	Mail to: KCC - Conservation Division, 1:	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200213		_		
*Lease Name:	BALL, C.	*Location:	3 30 38 SE	·	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670058000	2490 FSL	2490 FEL	GAS	Producing
				100 p. 100	
				· ·	
					·

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207803
☑ Gas Lease: No. of Gas 1**	Lease Name: BALL, C.
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 30S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	Sec. 3.303.3004 NAA GIT.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	COUNTY
Entire Project: ☐ Yes ☐ No	County: GRANT
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field NamePANOMA	Injection Zone(s):
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207803		-	i i	
*Lease Name:	BALL, C.	*Location:	3 30 38 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672011700	1320 FNL	1320 FWL	GAS	Producing
			_		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218429
☑ Gas Lease: No. of Gas**	Lease Name: BALL, C.
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 30S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tancy Titzwater
	thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUICUIC
DISTRICTEPRNew Ope	PRODUCTIONUIC
	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218429		_		
*Lease Name:	BALL, C.	*Location:	3 30 38 NW		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672079400	3860 FSL	3998 FEL	GAS	Producing
				·	
12 A 9 2 1 4 -	Address Addres				
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License # 5952	Well Location:
	me: BP America Production Company	Sec. 3_Twp. 30S_ R. 38W □East ☑ West
	dress 1: P.O. Box 3092	County: GRANT
	dress 2:	Lease Name: BALL, C. Well #:
City	r: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: smyerscd@bp.com	description of the lease below.
		NW, SE Sec. 3 30S 38W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	fress 2:	county, and in the real estate property tax records of the county treasurer.
	r: State: Zip:	y ,
and th	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	the KCC with a plat showing the predicted locations of lease a plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	ll be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form te form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the may be Select Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment

							1	1/
Name	Address1	Address2	City	State	ZIP	Sec	Twp (
YOUNG, NANCY K	PO BOX 847		ULYSSES	ĸ	67880	3	30	381
BLACKBURN, ELINOR COOPER	208 N MAIN	ATTN: COYLE, BEVERLY A ST J	ST JOHN	KS	67576	3	30	381
MARQUEZ, JOSE & ALICIA	6443 W RD 19		ULYSSES	KS	67880	3	30	381

Sec Two Chila