Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217741
☑ Gas Lease: No. of Gas**	
□ Gas Gathering System:	SE Sec 33 Twn 27S R 39W [] F [] W
□ Saltwater Disposal Well - Permit No.:	, i
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	Legal Description of Lease: Sec. 33 27S 39W SE Qtr.
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	ਰਾ
Number of injection wells	Production Zone(s): CHASE Hi
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $ \bigcirc $ $ \square $ Drilling
Past Operator's License No. 5952 Exp 6/35/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012  Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Signature RECEIVED  Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone281-840-4266 Oil/Gas Purchaser KCC WICHITA  Signature Plancy Pitzwater
Acknowledgment of Transfer: The above request for transfer of Injection a recorded in the records of the Kansas Corporation Commission. This acknowledgment on the convey any ownership interest in the above injection well(s) or pit permitted to the convey any ownership interest in the above injection well(s) or pit permitted to the convey any ownership interest in the above injection well(s) or pit permitted to the convey and the convey a	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_/0/12/12New Op	PRODUCTION 10.15.12 UIC 10-15-12
New Op	perator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217741	,			
*Lease Name:	BAUGHMAN D	*Location:	33 27 39 NW	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872058000√	1250 FSL	1250 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Chec	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218808	
Ø	Gas Lease: No. of Gas**	Lease Name: BAUGHMAN D	
	Gas Gathering System:	<u>NW_</u> Sec_33_Twp27S_R_39W_□ E □ W	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 27S 39W NW Qtr.	
	Spot Location:feet from □ N / □ S Line		
	feet from □ E / □ W Line		
	Enhanced Recovery Project Permit No.:	County: STANTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
	Number of injection wells	Injection Zone(s):	
	Name HUGOTON	injection Zone(s).	
7 1010	* Side Two Must be Completed		
Surfs	ace Pit Permit No.	feet from □ N / □ S Line	
Ourie	(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line	
□ Ту	/pe of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
Post	Operator's License No. 5952	Contact Person:Lou Barry Room 3.142B WL-1	
	Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>	
<u>P.O.</u>	Box 3092, Houston, TX 77253	Date 6/25/2012	
Title	Regulatory Supervisor	Signature Lou Barry	
		Signature Zou Savia RECE/	/ED
New	Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 Phone 281-840-4266	2040
New	Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266	ZUIZ
6	00 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  CC WIC	11170
Title	Regulatory Compliance Advisor		HIA
		Signature Nancy Filtzwaler	
Ackr	nowledgment of Transfer: The above request for transfer of injection au	uthorization, surface pit permit #has been noted, approve	d and dul
recor	rded in the records of the Kansas Corporation Commission. This acknowled	dgment of transfer pertains to Kansas Corporation Commission record	
does	not convey any ownership interest in the above injection well(s) or pit permi	it.	
	is acknowledged as	is acknowledg	ed as
	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface	•
No.:_	Recommended action	permitted by No.:	
Date	Authorized Signature	DateAuthorized Signature	
	Authorized Signature	Authorized Signature	
	STRICTEPR	PRODUCTIONUIC	
Ma	ail to: Past Operator New Ope	erator District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218808	<del></del>			
*Lease Name:	BAUGHMAN D	*Location:	33 27 39 SE	NW NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4HI	151872066300	4030 FSL	4030 FEL	GAS	Producing
		-			
		-			
	-				
			4		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
☐ Oil Lease: No. of Oil Wells **	KS Dept of Revenue Lease No.: 206629	
☑ Gas Lease: No. of Gas**	Lease Name: BAUGHMAN D	
☐ Gas Gathering System:		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 27S 39W E2	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease	
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	- CTANTON	—
Entire Project:	County:STANTON	—
·	Production Zone(s):COUNCIL GROVE	
Number of injection wells	Injection Zone(s):	
Field NamePANOMA		
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line	
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling	
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's Name & Address BP America Production Compa	ny Phone <u>281-366-7816</u>	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>	
Title Regulatory Supervisor	Signature Low Barray	
	RECEIVE	<u>-77</u>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater	.U
New Operator's Name & Address Linn Operating, Inc.		<del>(112</del>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICH	TΔ
	Signature Nancy Fitzwaler	
Acknowledgment of Transfer: The above request for transfer of init	ection authorization, surface pit permit #has been noted, approved and	d duí
recorded in the records of the Kansas Corporation Commission. This a	acknowledgment of transfer pertains to Kansas Corporation Commission records on	
does not convey any ownership interest in the above injection well(s) or	pit permit.	
is acknowled	ged as   is acknowledged a	s
the new operator and may continue to inject fluids as authorized by		
No.: Recommended action	permitted by No.:	
Data	— Date	
Date Authorized Signature	DateAuthorized Signature	
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator	New Operator District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206629				
*Lease Name:	BAUGHMAN D	*Location:	33 27 39 C E2	2	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872010800	2590 FSL	1250 FEL	GAS	Producing
			A STATE OF THE STA		
			Addressed		
					·

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>33</u> Twp. <u>27S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: BAUGHMAN D Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	E2, NW, SE Sec. 33 27S 39W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations ay be submitted.	se roads, tank batteries, pipelines. and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines. and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL Ditice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Kom We form being filed is a Form C-1 or Form CB-1, the plat(s) required by
d the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are by be submitted.  Idect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL Ditice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Kom We form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL Ditice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Refine William being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address.  In acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  In andling fee with this form. If the fee is not received with this form, the
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  In the content of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL Ditice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Rep William being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address.  In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  In andling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZiP	Sec	Z.	Rng
BAUGHMAN FOUNDATION INC	BOX 1356		LIBERAL	KS	67901	33	1,	1
PLANE VIEW FARMS LLC	BOX 914		NOSNHOF	KS	67855-0914	22	1,	304
				2	0.000	3	/7	
FLICKINGER, MARY E & ROBERT L TRUSTS	4319 N PEACE RD		STERLING	S	67579	33	77	39//
						)	ì	}

RECEIVED JUL 0 2 2012 KCC WICHITA