Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 212830
☑ Gas Lease: No. of Gas**	Lease Name: BURNSIDE A
☐ Gas Gathering System:	<u>NW_Sec_29_Twp_24S_R_32W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: <u>Sec. 29 24S 32W NW Qtr.</u>
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	<u> </u>
□ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Must Be Completed.	
	feet from □ N / □ S Line
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover OR □ Drilling
Past Operator's License No. 5952 Fxp (a)30//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Phone 201 940 4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater CC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only an
Date  Authorized Signature  DISTRICT EPR ///33//2	DateAuthorized Signature  PRODUCTION //- // LUIC 11-14-13
Mail to: Past Operator New Ope	erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	: <u>212830</u>				
*Lease Name:	BURNSIDE A	*Location: _	29 24 32 NE S	SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150552064100	3655 FSL	3080 FEL	GAS	Producing
-		-			
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	.82			THE PARTY NAME OF THE PARTY NA	
			***************************************	· · · · · · · · · · · · · · · · · · ·	
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218300
☑ Gas Lease: No. of Gas**	Lease Name: <u>BURNSIDE A</u>
□ Gas Gathering System:	<u> NE</u> Sec_29_Twp24S_R_32W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 24S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Must Be Completed	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002  TitleRegulatory Compliance Advisor	Oil/Gas Purchaser
	Signature Nancy Pitywales NCC WICHITA
the new operator and may continue to inject fluids as authorized by Police	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNail to: Past OperatorNe	PRODUCTIONUIC

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218300 V				
*Lease Name:	BURNSIDE A	*Location:	29 24 32 SW	NE NE	
Well No	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150552131300 /	4030 FSL	1250 FEL	GAS	Producing
			·		
	3-64-1				
	•				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>29</u> Twp. <u>24S</u> R. <u>32W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name:BURNSIDE A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, NW Sec. 29 24S 32W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of least n the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The location nay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location hay be submitted.  **Relect one of the following:**  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will.	REC  Selection Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the series.	REC  Selection and selectrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat on the Form C-1 plat, Form CB-1 plat, or a separate plat on the Selection of the Selection (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stak, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00	RECURIES PROBLEM SET TO SET THE PROBLEM SET TO SET
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  □ I have not provided this information to the surface owner the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the KCC will be required to send this information to the subject was the control of the KCC will be required to send this information to the subject was the control of the KCC will be required to send this information to the subject was the control of the control of the control of the control of the subject was the control of the control	REC collice Act (House Bill 2032), I have provided the following to the surface and efform C-1 plat, Form CB-1 plat, or a separate plat collice Act (House Bill 2032), I have provided the following to the surface all be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  **CC War(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.  **Definition of the handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
THE GOLF CLUB AT SOUTHWIND LLC	77 GRANDVIEW DR		GARDEN CITY	KS	67846-9640	29	24	32W
BROOKOVER LAND ENTERPRISES LP	PO BOX 917		GARDEN CITY	ĸ	67846-0917	29	24	32W
SOUTHWIND DEVELOPMENT CO	PO BOX 534		GARDEN CITY	KS	67846-0534	29	24	32W

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