Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200605
☑ Gas Lease: No. of Gas**	Lease Name: <u>COLLINGWOOD D</u>
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	-
feet from 🗆 E / 🗆 W Line	2
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. 5952 Exp 6/35//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
	JUL 0 2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permission acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR_/D/2.2//.2  Mail to: Past Operator New Ope	PRODUCTION / D. 23. / QUIC ID-23-1Q District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	200605				
*Lease Name:	COLLINGWOOD	D *Loca	ation: <u>35 27 39</u>	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870013900 🗸	2640 FSL	2640 FEL	GAS	Producing
					:
	1.0				
		·			
-					

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217665
☑ Gas Lease: No. of Gas**	Lease Name: COLLINGWOOD D
□ Gas Gathering System:	<u> SE_</u> Sec_ <u>35_</u> Twp <u>27S_R39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
Title Tragalatory Supervisor	RECEIVED
New Operator's License No. <u>33999</u>	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266  Oil/Gas Purchaser
000 Havis, Guite 3100 Housion, 16xas 77002	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
· · · · · · · · · · · · · · · · · · ·	
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew C	PRODUCTIONUIC Operator District
146W C	Politici

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217665 V				
*Lease Name:	COLLINGWOOD D	) *Loc	ation: <u>35 27 39</u>	NW SE SE	-
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872053600	1250 FSL	1250 FEL	GAS	Producing
		-			
			· 		
		·			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206698
☑ Gas Lease: No. of Gas**	Lease Name: COLLINGWOOD D
□ Gas Gathering System:	<u>-E2_Sec_35_Twp_27S_R_39W_</u> EDW
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 35 27S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ D Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater  Phone 281-840-4266  Oil/Gas Purchaser  Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater CC WICHITA
	s is acknowledged as
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPRNew O	PRODUCTIONUIC perator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206698		riied foi Ali Weli	•	
*Lease Name:	COLLINGWOOD D	*Loc	ation:35 27 39	E2	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872005700	2550 FSL	1250 FEL	GAS	Producing
					- 1

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 2:	OPERATOR: License #         5952           Name:         BP America Production Company           Address 1:         P.O. Box 3092	Well Location:       Sec. 35 Twp. 27S R. 39W □East ☑ West         County:       _ STANTON □East ☑ West
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers DeAnn Smyers DeAnn Smyers Email Address: smyerscd@bp.com  ### ### ### ### ### ### ### ### ### #		
Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com  ### filing a Form T-1 for multiple wells on a lease, enter the lease below:  ### E2, NE, SE Sec. 35 27S 39W     Surface Owner Information:		Eduso Humo. OCELINATION D VIOLEN.
Phone: (281) 366-4395 Fax: (281) 366-7836   If filing a Form T-1 for multiple wells on a lease, enter the lease below:    E2, NE, SE Sec. 35 27S 39W	•	
Email Address: smyerscd@bp.com    description of the lease below:   E2, NE, SE Sec. 35 27S 39W		If filing a Form T.1 for multiple walls on a loose onter the logs
Surface Owner Information:  Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owners. Surfacted States St		
Surface Owner Information:    See Surface Owner Attachment		description of the rease below.
Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surfaces 1: owner Information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.  City: State: Zip: county, and in the real estate property tax records of the county treasurer.  It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner to the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations should be submitted.  It certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information. the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.		E2, NE, SE Sec. 35 27S 39W
Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surfaces 1: owner Information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.  City: State: Zip: county, and in the real estate property tax records of the county treasurer.  It is form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner to the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations show the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate and be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required this form; and 3) my operator name, address, phone number, fax, and emall address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	Surface Owner Information	When filing a Form T-1 involving multiple surface owners, attach an additions
Address 1:		
Address 2:		-
this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface own and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations show the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate any be submitted.  Elect one of the following:  □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required this form; and 3) my operator name, address, phone number, fax, and email address.  □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information. the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.		
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owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	d the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
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SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	tice Act (House Bill 2032), I have provided the following to the surface let located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ce form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ce form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required to the surface let located the surface let located the surface located t
ereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the standard and the surface owner.	tice Act (House Bill 2032), I have provided the following to the surface of form being filed is a Form C-1 provided the following to the surface of form being filed is a Form C-1 or Form CB-1, the plat(s) required to the following to the surface of form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form the form the form the form C-1 or Form CB-1, the plat(s) required to the form the
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ate:	In the KCC with a plat showing the predicted locations of lease of the plat are preliminary non-binding estimates. The locations are be submitted.  It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the associated Form C-1, Form CB-1, Form	tice Act (House Bill 2032), I have provided the following to the surface of the locations because I have provided the following to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form the fax, and email address.  It is a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form the fax, and email address.  It is a copy of the Form CB-1, the plat(s) required to the form the fax, and email address.  It is a copy of the Form CB-1, the plat(s) required to the form the fax, and email address.  It is a copy of the Form CB-1, the plat(s) required to the form the fax, and email address.  It is a copy of the Form CB-1, the plat(s) required to the form the fax of the fax of the form the fax of the form the fax of the fax

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	4IZ	Sec	Twp	Rng
SEGER, ROBERT E & SANDRA L	5105 N BIG BOW GRADE		NOSHHOI	KS	67855	32	22	39W
FEIERTAG, SARAH ELLEN	8601 SHANNON WAY		WICHITA	KS	67206	35	27	39W
BENNETT, ROBERT F & JEANETTE S	5207 W 14TH		TOPEKA	KS	66604	32	27	39W
SEGER, ROBERT ALLAN & ETHEL RUTH REV TRUSTS	5105 N BIG BOW GRADE		NOSNHO	KS .	67855	32	27	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA