Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206733			
☑ Gas Lease: No. of Gas**	Lease Name: DREW B			
□ Gas Gathering System:				
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 32S 39W NW Qtr.			
Spot Location:feet from □ N / □ S Line	, s			
feet from □ E / □ W Line	ta •			
□ Enhanced Recovery Project Permit No.:	County: MORTON			
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE			
Number of injection wells	Injection Zone(s):			
Field Name PANOMA	Injection 2016(5).			
** Side Two Must Be Completed.				
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling $ ormals$			
Past Operator's License No. 5952 Exp ( 150 ) 1 2  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>RECENTE</u>			
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266			
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC W/CLUS			
Title Regulatory Compliance Advisor	Date 6/25/2012  Signature			
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:			
Date Authorized Signature	Date Authorized Signature			
DISTRICTEPR/0/29//2	PRODUCTION 10. 31. 12 IC 10-30-12			
Mail to: Past Operator New Ope	erator District			

### Side Two Must Be Filed For All Wells

	_X	iningr De	riied foi Ali Weii	15	
KDOR Lease No.:	206733				
*Lease Name:		*Location:	31 32 39 S2 S2 NV	<u>N</u>	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292023300,	2340 FNL	1250 FWL	GAS	Producing
			***************************************		
	· ·				
	· ·				
			-		
				- Marie Marie Common Co	

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date	of Transfer: July 1, 20	012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Rev	enue Lease No.: 20	00901
☑ Gas Lease: No. of Gas**	Lease Name:	DREW B	
☐ Gas Gathering System:	<u>NE_</u> S	Sec_31_Twp:_32S_R_39W_[	∃ <b>E</b> □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description	on of Lease: <u>Sec. 31 32S 39</u>	OW NE Qtr.
Spot Location:feet from □ N / □ S Line			
feet from   E /   W Line			
☐ Enhanced Recovery Project Permit No.:	County:	MORTON	
Entire Project: ☐ Yes ☐ No	Production Zone	e(s): CHASE	
Number of injection wells	Injection Zone(s	s):	
Field Name HUGOTON  ** Side Two Must Be Completed.			
Surface Pit Permit No.		feet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul)	Haul-Off	feet from □ E / □ W Line □ Workover □ Dri	lling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling		LI WOINOVOI	9
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compa</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Phone 281-5 Date 6/25/		
	L Comtont Borroom	Nana Fitauratau	RECEIVED JUL 0 2 2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-8</u>	n: <u>Nancy Fitzwater</u> 840-4266	JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002		aser 012	KCC WICHITA
Title Regulatory Compliance Advisor		Nancy Fitzwate	
Acknowledgment of Transfer: The above request for transfer of injectorded in the records of the Kansas Corporation Commission. This adoes not convey any ownership interest in the above injection well(s) or is acknowled the new operator and may continue to inject fluids as authorized by No.: Recommended action	cknowledgment of transfer population pit permit.	of the above named lease co	Commission records only an is acknowledged as
Date Authorized Signature	Date	Authorized	Signature
DISTRICT EPR	PRODUCTION	UIC	
	New Operator	District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	200901		-		
*Lease Name:	DREW B	*Location:	31 32 39 SW SW I	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290020200/	2790 FSL	2490 FEL	GAS	Producing
					· · · · · · · · · · · · · · · · · · ·
-					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217589
☑ Gas Lease: No. of Gas**	Lease Name: <u>DREW B</u>
☐ Gas Gathering System:	<u>-SE_</u> Sec_ <u>31_</u> Twp <u>32S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 32S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compared Producti</u>	Date 6/25/2012
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 NGC WICHITA Signature Nancy Titywater
	ged as is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	217589	
NDON LEASE NO	21/309	

*Lease Name:	DREW B	*Location:	31 32 39 NW SE S	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	151292102800	1250 FSL	1250 FEL	GAS	Producing
			-		
					· · · · · · · · · · · · · · · · · · ·
					Commence of the Commence of th
					<del></del>
-					
					WW 70 10 11

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Plt Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>31</u> Twp. <u>32S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: DREW B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, NW, SE Sec. 31 32S 39W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners be roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of leas on the plat are preliminary non-binding estimates. The locations may be submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat increase.  It is a constant of the Form C-1 plat, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the se	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat increase.  It is a constant of the Form C-1 plat, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 of the choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  In acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of least on the plat are preliminary non-binding estimates. The locations may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num  I have not provided this information to the surface owner the KCC will be required to send this information to the su this task, I acknowledge that I am being charged a \$30.00	tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  It handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COOK FAMILY FARMS, LLC Attn: KENNETH COOK	CALIBANI, GEORGENE 1521 MACKENZIE STREET	DEGARMO, RONALD G & PATRICIA A, TRUST P O BOX 86	WILLIMON, KENNETH & HELEN REVOCABLE LIVING TRUST POBOX 555	Name Address1	Surface Owner Attachment
311 RIVER HILL DR	Т			Address2	RECEIVED
CATAWISSA	SAN ANGELO	ROLLA	SIX M	# C	IL 0 2 2012 WICHITA
PA	Τx	KS	SC	State	
17820	76901	67954-0086	29682-0555	ZIP	
31	31	31	31	Sec	
32	32	32	32	Twp	
39W	39W	39W	39W	Rng	