Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200925
☑ Gas Lease: No. of Gas**	Lease Name: <u>DURNIL</u>
☐ Gas Gathering System:	<u>NE</u> Sec_4_Twp <u>30S_</u> R33W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 30S 33W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Double Towards Towards Clinics
Number of injection wells	Injection Zone(s): CHASE
Field Name HUGOTON ** Side Two Must Be Completed.	2_Dur
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover  Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	Date Authorized Signature
DISTRICT EDD /5/18/12	PRODUCTION 10-19-13 Wishits Kennes 57303 Wishits Kennes 57303
DISTRICTEPR/D//8//2_ Mail to: Past Operator New Ope	rator District
Mail to: KCC - Conservation Division, 1:	30 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	200925		_		
*Lease Name:	DURNIL	*Location:	4 30 33 SW SW NE	<b>E</b>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810049200 /	2490 FNL	2490 FEL	GAS	Producing
			_		
	:		_		,
				The second second	
	· · · · · · · · · · · · · · · · · · ·	-			
				***************************************	

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217826
☑ Gas Lease: No. of Gas**	Lease Name: <u>DURNIL</u>
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 30S 33W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON ** Side Two Musi Be Completed.	III je si oli 2010(9).
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Earry  Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and t is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	ratorDistrict
Mail to: KCC - Conservation Division, 1	Authorized Signature  PRODUCTIONUIC

### Side Two Must Be Filed For All Wells

		Must Be	Filed For All Wells	S	
KDOR Lease No.:	217826	Wiust Be			
*Lease Name:	DURNIL	*Location:	_4 30 33 SE NW NW	<u></u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150812057300	4030 FSL	4030 FEL	GAS	Producing
			·		
				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
	The submitted during the control of				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	
Address 2:	Lease Name: DURNIL Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: _	
Contact Person: <u>DeAnn Smyers</u>	in ming a rom in the manaple wells on a rease, once the legal
Phone: (281) 366-4395 Fax: (281) 366-783	description of the lease below.
Email Address: <u>smyerscd@bp.com</u>	NE, NW Sec. 4 30S 33W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	. <u></u>
and the KCC with a plat showing the predicted loo on the plat are preliminary non-binding estimates.	ations of lease roads, tank batteries, pipelines, and electrical lines. The locations show
and the KCC with a plat showing the predicted loo on the plat are preliminary non-binding estimates. may be submitted.	ations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted loon the plat are preliminary non-binding estimates.  may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject	cations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ce Owner Notice Act (House Bill 2032), I have provided the following to the surface t well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 5 form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted local the plat are preliminary non-binding estimates.  The plat are preliminary non-binding estimates.  The submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subjection CP-1 that I am filing in connection with this this form; and 3) my operator name, address.  I have not provided this information to the the KCC will be required to send this information.	cations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat ce Owner Notice Act (House Bill 2032), I have provided the following to the surface t well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 5 form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted local the plat are preliminary non-binding estimates.  Select one of the following:  I certify that, pursuant to the Kansas Surface owner(s) of the land upon which the subject CP-1 that I am filing in connection with this this form; and 3) my operator name, address I have not provided this information to the the KCC will be required to send this information this task, I acknowledge that I am being chalf choosing the second option, submit payment of	ce Owner Notice Act (House Bill 2032), I have provided the following to the surface at well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form; 2) if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by is, phone number, fax, and email address.  Surface owner(s). I acknowledge that, because I have not provided this information, nation to the surface owner(s). To mitigate the additional cost of the KCC performing larged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form, the first the \$30.00 handling fee with this form. If the fee is not received with this form, the
and the KCC with a plat showing the predicted low on the plat are preliminary non-binding estimates, may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subjection CP-1 that I am filing in connection with this this form; and 3) my operator name, address I have not provided this information to the the KCC will be required to send this information this task, I acknowledge that I am being child choosing the second option, submit payment of KSONA-1 form and the associated Form C-1, Formation to the subject of the second option, submit payment of the second option, submit payment of the second option of the second option.	t well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by is, phone number, fax, and email address.  Surface owner(s). I acknowledge that, because I have not provided this information, nation to the surface owner(s). To mitigate the additional cost of the KCC performing larged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	City	State	ZIP	Sec	Sec TWA RUNG	Rose
WINTER, LARRY & MARILYN	P O BOX 294		SUBLETTE	KS	67877	4	30	ST.
KING, BILL A	1102 MOCKINGBIRD LANE		GARDEN CITY	KS	67846	4	30	W
	1102 MOCKINGRIRD LANE		GARDEN CITY	જ	67846	4	3	33₩