Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201060
☑ Gas Lease: No. of Gas**	Lease Name: EDWARDS A
□ Gas Gathering System:	<u>NW_Sec_33_Twp29S_R_39W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 29S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	n n
feet from □ E / □ W Line	Į.
	County: STANTON
	I
Entire Project: 🗆 Yes 🗆 No	
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc $ earlie{P}$ \square Drilling
Past Operator's License No. 5952 EXP 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filtywaler
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duladgment of transfer pertains to Kansas Corporation Commission records only an nit.
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR /0/15/12	PRODUCTION 10.16.12 UIC 10-16-12
Mail to: Past Operator New Op	

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>201060</u>				
*Lease Name:	EDWARDS A	*Location: _	33 29 39 SW	NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870020800 /	2640 FSL	2640 FEL	GAS	Producing
	,				
man, in					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date	of Transfer: July 1,	2012
	Oil Lease: No. of Oil Wells**	KS Dept of Reve	enue Lease No.:	217670
Ø	Gas Lease: No. of Gas**	Lease Name:	EDWARDS A	
	Gas Gathering System:	<u>- SE</u> S	ec <u>33</u> Twp <u>29S</u> R <u>39W</u>	_ 🗆 E 🗆 W
	Saltwater Disposal Well - Permit No.:	Legal Descriptio	n of Lease: <u>Sec. 33 29S</u>	39W SE Qtr.
	Spot Location:feet from □ N / □ S Line			
	feet from D E / D W Line			
	Enhanced Recovery Project Permit No.:	County:S	STANTON	
	Entire Project: ☐ Yes ☐ No	Production Zone	e(s): CHASE	
	Number of injection wells	Injection Zone(s):	
Fiel	d Name			
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	□ Haul-Off	_ feet from □ N / □ S Lin _ feet from □ E / □ W Lin □ Workover □	
Pas P.C	st Operator's License Nost Operator's Name & AddressBP America Production Company 0, Box 3092, Houston, TX 77253	Phone <u>281-3</u> Date <u>6/25/2</u>	: Lou Barry Room 3.142 66-7816 2012 Lou Barry	
Nev	w Operator's License No. <u>33999</u> w Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-8	: Nancy Fitzwater 340-4266	JUL 0 2 2012 KCC WICHITA
Title	e Regulatory Compliance Advisor		Nancy Fitzard	
rec	knowledgment of Transfer: The above request for transfer of injection orded in the records of the Kansas Corporation Commission. This acknows not convey any ownership interest in the above injection well(s) or pit per is acknowledged a	wledgment of transfer pe ermit.	ertains to Kansas Corporation	on Commission records only ar
	new operator and may continue to inject fluids as authorized by Perm .: Recommended action	the new operator permitted by No.:_		containing the surface pit
Da	te Authorized Signature	Date	Authorize	ed Signature
	DISTRICTEPRNew (_ PRODUCTION Operator	UIC District	<u> </u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217670	sr.			
*Lease Name:	EDWARDS A	*Location:	33 29 39 SW	NE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	151872054300 🗸	1350 FSL	1250 FEL	GAS	Producing
		-//			
2.11 2.11 24.12	;				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206741
☑ Gas Lease: No. of Gas**	Lease Name: <u>EDWARDS A</u>
☐ Gas Gathering System:	<u>E2_Sec_33_Twp29S_R_39W_</u> _E_W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 29S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
•	injection zone(s).
Field Name PANOMA	
	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
	Day 10 1 10 1 10 10 10 10 10 10 10 10 10 10
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	Olgridatio
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been noted, approved and du
	owledgment of transfer pertains to Kansas Corporation Commission records only a
does not convey any ownership interest in the above injection well(s) or plt per	ermit.
is acknowledged	as is acknowledged as
the new operator and may continue to inject fluids as authorized by Pern	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date	Date Authorized Signature
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>206741</u>	<i>y</i>		•	
*Lease Name:	EDWARDS A	*Location: _	33 29 39 C E2		
Well No.2	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872007500 /	2440 FNL	1250 FEL	GAS	Producing
		-			
· · · · · · · · · · · · · · · · · · ·		- 44-44-4			
	· · · · · · · · · · · · · · · · · · ·				
					· · · · · · · · · · · · · · · · · · ·

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:
Name: BP America Production Company	Sec. <u>33</u> Twp. <u>29S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name:EDWARDS A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	E2, NW, SE Sec. 33 29S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1	1 (Cathodic Protection Borehole Intent), you must supply the surface owners
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the su	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. RECEIV JUL 0 2 otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form CG-FM-CH he form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number of the content of the surface owner the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface owner the KCC will be required to send this information to the surface owner than the content of the surface owner than the surface owner than the content of the surface owner than the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. RECEIV JUL 0 2 otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form CG-FM-CH he form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. RECEIV JUL 02 Otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form CCF, Flore CF the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location all be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate RECEIV JUL 0 2 ortice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	₩p	Rng
EDWARDS, OSCAR & HENRIETTA JT REV TRUST ETAL	5026 STH MANOR		VERO BEACH	FL	32968	33	29	39W
KILGORE FAMILY PARTNERSHIP LTD	BOX 351		NOSNHOL	KS	67855-0351	33	29	39W
EDWARDS, OSCAR & HENRIETTA JT REV TRUST	5026 STH MANOR		VERO BEACH	FL	32968	33	29	39W
GOERTZEN, THEODORE H & ELVERA A TRUSTS	6744 S RD C		NOSNHOL	KS	67855	33	29	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA