Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201065			
☑ Gas Lease: No. of Gas**	Lease Name: EVANS A :			
□ Gas Gathering System:	NE_Sec_33_Twp31S_R_39W_□ E □ W Legal Description of Lease: Sec. 33 31S 39W NE Qtr.			
Spot Location:feet from □ N / □ S Line				
feet from \square E / \square W Line				
☐ Enhanced Recovery Project Permit No.:	County: MORTON			
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE			
Number of injection wells	Injection Zone(s):			
Field NameHUGOTON				
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover $ olimits_{\mathcal{O}} elle{\mathcal{O}} elle{\mathcalO} elle{\mathcalO} elle{\mathcalO} elle{\mathcalO} elle{\mathcalO} elle{\mathcalO} elle{\mathcalO} el$			
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED			
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 2 2012			
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 30L U Z 2012			
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser			
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater			
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	adgment of transfer pertains to Kansas Corporation Commission records only ar			
No.: Recommended action Date Authorized Signature	DateAuthorized Signature			
/ /				
DISTRICTEPR/D//5//2	PRODUCTION 10.16.12 UIC 10-16-12			
Mail to: Past Operator / / New Operator	erator District			

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	201065	<u> </u>				
*Lease Name:	EVANS A	*Location:	33 31 39 SW SW	SW NE		
Well No.	AP No. Footage from Section Line (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
1	151290051500/	2746 FSL	2534 FEL	GAS	Producing	
		-		· · · · · · · · · · · · · · · · · · ·		
-				j sklikir pro egofici		
<u>t. 1 . 1 . 1</u>						
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*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION ,

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 215440
☑ Gas Lease: No. of Gas**	Lease Name: <u>EVANS A</u>
☐ Gas Gathering System:	<u>NE</u> Sec_33_Twp31S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 31S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	, , ,
	·
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Don't Commented Linears No. 5050	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Developer Compliance Advisor	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	edgment of transfer pertains to Kansas Corporation Commission records only a
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date Authorized Signature
Authorized Signature	Aumonzea Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	215440					
*Lease Name:	EVANS A	*Location:	33 31 39 NE			
Well No:	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned) Producing	
3HI	151292090700 🗸	4030 FSL 1250 FEL		GAS		
					<u> </u>	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206751
☑ Gas Lease: No. of Gas**	Lease Name: EVANS A
☐ Gas Gathering System:	<u>E2 Sec_33 Twp_31S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 31S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	County: MORTON
	1
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> JUL 0 2 2012 Oil/Gas Purchaser
000 Havis, Guile 3100 Flousion, Toxas 77002	Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment convey any ownership interest in the above injection well(s) or pit	
the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	v Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

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		72	
KDOR Lease No.:	206751	V	

*Lease Name:	EVANS A	EVANS A *Location:			
Well No. ?	AP No. (YR DRLD/PRE '67)	Footage fro	33 31 39 E2 m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292008100	2590 FSL	1250 FEL	GAS	Producing
		-			
		-			
					7

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>33</u> Twp. <u>31S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name:EVANS A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	E2, NE Sec. 33 31S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of leas n the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pareCEIVED
nd the KCC with a plat showing the predicted locations of leasion the plat are preliminary non-binding estimates. The location hay be submitted.	
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate CEIVED JUL 0 2 201, bitice Act (House Bill 2032), I have provided the following to the surface WICHIT libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur. I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate CEIVED JUL 0 2 201, bitice Act (House Bill 2032), I have provided the following to the surface WICHIT libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur. I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pipe CEIVED JUL 0 2 201, butice Act (House Bill 2032), I have provided the following to the surface WICHIT. If the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by miber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option.	JUL 0 2 2012 Ditice Act (House Bill 2032), I have provided the following to the surface WCHIT Be form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. Define handling fee with this form. If the fee is not received with this form, the int-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HOBBLE JOHN II	ELLIS, STEVE L & SUSAN R	BEACHNER SW FARMING CO		SEABOARD FARMS, INC	Name	Surface Owner Attachment
% SPARLIN, MARY SUSAN	10124 S BIG BOW GRADE	P O BOX 128		9000 W 67TH ST; STE 200	Address1	
8493 FALLING LEAF RD					Address2	RECEIVED
SPRINGFIELD	JOHNSON	STPAUL	G	SHAWNEE MISSION	City K	
VA	G	O	~	22	State	
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