Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206777
☑ Gas Lease: No. of Gas**	Lease Name: FOSTER B
□ Gas Gathering System:	S2 Sec 29 Twp 23S R 36W □ E □ W
□ Saltwater Disposal Welt - Permit No.:	Legal Description of Lease: Sec. 29 23S 36W S2
Spot Location:feet from □ N / □ S Line	ां त
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA  ** Side Two Must be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\bigcirc$ $\bigcirc$ $\square$ Drilling
Past Operator's License No. 5952 EXP 6/35/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 2 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Titywater
<u>-</u>	uthorization, surface pit permit #has been noted, approved and duly doment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR//8//2New Ope	PRODUCTION_//. 9. /2_UIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206777	<b>&amp;</b>			
*Lease Name:	FOSTER B	*Location:	29 23 36 C S2	····	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932052300 /	1320 FSL	2590 FWL	GAS	Producing
	Walantin Control of the Control of t				
	<b>y</b> *				
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201206
☑ Gas Lease: No. of Gas**	Lease Name: FOSTER B
☐ Gas Gathering System:	<u>NE_Sec_29_Twp23S_R_36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 23S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHIT
Title Regulatory Compliance Advisor	
	ed asis acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR_	PRODUCTIONUIC
Mail to: Past Operator Ne	ow Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201206	<u> </u>			
*Lease Name:	FOSTER B	*Location:	29 23 36 SW SW	V NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930014100/	2640 FSL	2640 FEL	GAS	Producing
		-			
			, , , , , , , , , , , , , , , , , , , ,		
		-			

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date o	of Transfer: Jul	y 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Reven	nue Lease No.:	219699
☑ Gas Lease: No. of Gas**	Lease Name:	FOSTER B	
□ Gas Gathering System:		c <u>29</u> Twp <u>23S</u> R_3	<u>86W</u> □E□W
□ Saltwater Disposal Well - Permit No.:			23S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
		EADAIV	
Entire Project: ☐ Yes ☐ No	i	s): CHAS	
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON  ** Side Two Most Be Completed.			
Surface Pit Permit No.		feet from □ N / □ S	Line
(API No. if Drill Pit. WO or Haul)		feet from □ E / □ V	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐	Settling	□ Workover	☐ Drilling
Past Operator's License No. 5952	Contact Person:	Lou Barry Boom 3.1	142B WL-1
Past Operator's Name & Address BP America Productio	n Company Phone 281-366	6-7816	
P.O. Box 3092, Houston, TX 77253	Date6/25/20	)12	
Title Regulatory Supervisor	Signature	Lou Barr	RECEIVED
New Operator's License No. 33999	Contact Person: _	Nancy Fitzwater	JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc.	Dhana 004.04	n koce	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchase  Date 6/25/2012	er	KCC WICHITA
Title Regulatory Compliance Advisor		Mancy Fitz	
Acknowledgment of Transfer: The above request for trans	fer of injection authorization, surface pit	t permit #h	nas been noted, approved and du
recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection of		tains to Kansas Corpor	ration Commission records only an
is ac	cknowledged as		is acknowledged as
the new operator and may continue to inject fluids as autho No.: Recommended action			ase containing the surface pit
Date	Date	A - ada-	arized Signature
Authorized Signature		Autno	orized Signature
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	New Operator	Dis	trict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>219699</u> V				
*Lease Name:	FOSTER B	*Location:	29 23 36 SW NE	NE	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932134400/	4020 FSL	1260 FEL	GAS	Producing

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>29</u> Twp. <u>23\$</u> R. <u>36W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: FOSTER B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	•
	NE, S2 Sec. 29 23S 36W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1: Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	,,,,
nd the KCC with a plat showing the predicted locations of lead n the plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead n the plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location hay be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  JUL 0 2  Detice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FACC Will be form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location asy be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur.  I have not provided this information to the surface owner the KCC will be required to send this information to the services.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  JUL 0 2  Detice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FACC Will be form being filed is a Form C-1 or Form CB-1, the plat(s) required by
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In the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00.	See roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  JUL 0  Ditice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FACC Will be form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.  To handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
CERINC	ESC AUB Ud		IAKIN	KS	67860	29	23	360

RECEIVED
JUL 0 2 2012
KCC WICHITA