Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

MUST be submitte	d with this form.
Check Applicable Boxes:	
□ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012 KS Dept of Revenue Lease No.: 201226
☑ Gas Lease: No. of Gas**	Lease Name: FRAZIER
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 24\$ 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	p d
feet from □ E / □ W Line	Fh.
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: □ Yes □ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
□ Type of Pit: □ Emergency □ Burn □ Settling	□ Haul-Off □ Workover OP □ Drilling
Past Operator's License No5952	Contest Person Lou Person 2 140P WI 1
Past Operator's Name & AddressBP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Titywaler
Acknowledgment of Transfer: The above request for transfer of injection aurecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTION 10.16.12 UIC 10-16-12 Patter District District 2012
DISTRICT EPR /0/15/12	PRODUCTION 10.16.12 JUIC 10-16-12

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201226		_		
*Lease Name:	FRAZIER	*Location:	4 24 36 SE SE NW	·	
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930042800 /	2690 FSL	2690 FEL	GAS	Producing
			<u> </u>		
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				And the second	;
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					· · · · · · · · · · · · · · · · · · ·
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207597
☑ Gas Lease: No. of Gas**	Lease Name: FRAZIER
□ Gas Gathering System:	<u>- N2_Sec_4_Twp24S_R_36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease:Sec. 4 24S 36W N2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection aurecorded in the records of the Kansas Corporation Commission. This acknowledgment	dgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) or pit permi	is acknowledged as the new operator of the above named lease containing the surface pit
No neconlineraed action	permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPRNew One	PRODUCTIONUIC rator District
Mail to: Past Operator New Ope	DISTRICT TO THE
Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207597				
*Lease Name:	FRAZIER	*Location:	4 24 36 C N2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932027000 -	1290 FNL	2590 FEL	GAS	Producing
					· · · · · · · · · · · · · · · · · · ·
	- 11 - 12 - 12 - 12 - 12 - 12 - 12 - 12				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: KCC - Conservation Division, 1	30 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Ope	prator District
DISTRICTEPR	PRODUCTIONUIC
DateAuthorized Signature	PRODUCTIONUICUIC
No.: Recommended action	permitted by No.:
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	dgment of transfer pertains to Kansas Corporation Commission records only and
	Signature Mancy Titywater
Title Regulatory Compliance Advisor	Date6/25/2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	Signature Lou Barry
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line feet from D E / D W Line
Field Name HUGOTON	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
feet from 🗆 E / 🗆 W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 24S 36W NE Qtr.
☐ Gas Gathering System:	<u>NE_</u> Sec_4_Twp <u>_24S_</u> R_ <u>36W_</u> □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: FRAZIER
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 216122 ✓
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	216122				
*Lease Name:	FRAZIER_	*Location:	4 24 36 SW NE NE		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932094500 /	4046 FSL	1250 FEL	GAS	Producing
-					
	-				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092 Address 2: P.O. Box 3092	Well Location:Sec. 4_ Twp. 24S R. 36W □East ☑ West County:KEARNY Lease Name: FRAZIER Well #:
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Littali Address. Sinyersdayb.com	N2, NE, NW Sec. 4 24S 36W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip:	When filling a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners
If this form is being submitted with a Form C-1 (Intent) or and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The locations way be submitted.	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
If this form is being submitted with a Form C-1 (Intent) or and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this form is being submitted with a Form C-1 (Intent) or and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phon I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this form is being submitted with a Form C-1 (Intent) or and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; and 3) my operator name, address, phon I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a lift choosing the second option, submit payment of the \$\$	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat the Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. Towner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Own owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phon I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. Owner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form. 130.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.



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Name	Address1	Address2	City	State	ZIP	Sec	ř	T
BEYMER, ROBERT K ETAL	PO BOX 363		LAKIN	જ	67860	4		
NCC 110	PO BOX 109		IAKIN	KS	67860	4	- 11	