Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201609
☑ Gas Lease: No. of Gas**	Lease Name: HEMPHILL
☐ Gas Gathering System:	<u>NE_Sec_33_Twp28S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 28S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Side 1 vo Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover of ☐ Drilling
Past Operator's License No. 5952 FXP 6/35/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person:
	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only ar
	Pote
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR/0/12//2New Ope	PRODUCTION 10.15.12 UIC_N-15-12 prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	201609	·			
*Lease Name:	HEMPHILL	*Location:	33 28 38 SW SW	/ NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670052900 /	2640 FSL	2640 FEL	GAS	Producing
				·	
	3				
				10 July 1988	
			110 10		
-		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217685
☑ Gas Lease: No. of Gas**	Lease Name: <u>HEMPHILL</u>
☐ Gas Gathering System:	<u>-SW_</u> Sec_33_Twp28S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 28S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
COST BETTER PROTECTION OF THE COST OF SECTION AND ACCUSATION OF THE COST OF TH	
Surface Pit Permit No.	feet from D N / D S Line feet from D E / D W Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012 RECFIVED
Title Regulatory Supervisor	Signature Low Barry
	301_0 2 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater KCC WICHITA
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitzwater</u>
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	authorization, surface pit permit #has been noted, approved and du viedgment of transfer pertains to Kansas Corporation Commission records only armit.
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
	Date
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	District

Side Two Must Be Filed For All Wells

KDOR Lease No.	217685				
*Lease Name:	HEMPHILL	*Location:	33 28 38 NE SW	/ SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672100000 🗸	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206805	-
☑ Gas Lease: No. of Gas**	Lease Name: <u>HEMPHILL</u>	
☐ Gas Gathering System:	<u>- E2_Sec_33_Twp28S_R_38W</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 28S 38W E2	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
□ Enhanced Recovery Project Permit No.:	County: GRANT	
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE	
Number of injection wells	Injection Zone(s):	
Field Name PANOMA	,00	
** Sign Tue Must Be Completed.		
Company Dit Downle No.	feet from □ N / □ S Line	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settlin	ng □ Haul-Off □ Workover □ Drilling	
Past Operator's License No. <u>5952</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> pany Phone 281-366-7816	
Past Operator's Name & Address BP America Production Com P.O. Box 3092, Houston, TX 77253	Date 6/25/2012	
	Signature Lou Barry RECEI	VED
Title Regulatory Supervisor	JUL 1) 2	
New Operator's License No. 33999		
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 KCC WIC	11174
600 Travis, Suite 5100 Houston, Texas 77002		пид_
Title Regulatory Compliance Advisor	Date 6/25/2012	
The Tragalities of the Transfer of the Transfe	Signature <u>Nancy Fitzwater</u>	
A distribution of Transfers The phone request for transfer of	injection authorization, surface pit permit #has been noted, appro	ved and du
recorded in the records of the Kaness Corporation Commission. This	s acknowledgment of transfer pertains to Kansas Corporation Commission reco	ords only a
does not convey any ownership interest in the above injection well(s)		
doco not convey any ormal configuration and and a series of		
is acknowl		
the new operator and may continue to inject fluids as authorized to		rface pit
No.: Recommended action	permitted by No.:	
	· ·	
Date	Date	
Authorized Signature	Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator	New Operator District	-

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>206805</u>	<i>p</i> .			
*Lease Name:	HEMPHILL	*Location:	33 28 38 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672025400 ✓	2590 FSL	1250 FEL	GAS	Producing
	,				
11-1					
· · · · · · · · · · · · · · · · · · ·					
					770
,					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>33</u> Twp. <u>28S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: <u>HEMPHILL</u> Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, E2, SW Sec. 33 28S 38W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate between the control of the Form C-1 plat.
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the connection with the connection with this form; 2) if the connection with the co	see roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate public before Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface owner the KCC will be required to send this information to the	see roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
and the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location asy be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture I have not provided this information to the surface owner the KCC will be required to send this information to the	see roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address. er(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location and be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	In the locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate on the Form C-1 plat, Form CB-1 plat, or a separate of the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address. Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location and be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Insertion of the form C-1 plat, Form CB-1 plat, or a separate on the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 or Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form can be provided this information, surface owner(s). To mitigate the additional cost of the KCC performing the form the form the form. If the fee is not received with this form, the form the form CP-1 will be returned.

Name	Address1	Address2	City	State	diZ	Sec	Twp	
JOHNSON & BORTHWICK FARMS LLC	7609 W US HWY 160		ULYSSES	KS	67880	33	28	38W
NOEL, RICHARD M	PO BOX 625		CHAMPAIGN	11	61824	33	28	38W
KOCH HYDROCARBON COMPANY ATTN ONEOK HYDROCARBON 1900 DALROCK	1900 DALROCK RD	% K E ANDREWS & CO	ROWLETT	۲	75088	33	87	38W
<u>e</u>								

RECEIVED JUL 0 2 2012 KCC WICHITA