Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201662
☑ Gas Lease: No. of Gas**	Lease Name: <u>HERING</u>
□ Gas Gathering System:	<u>NE_</u> Sec_ <u>28_</u> Twp <u>_27S_R_33W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 27S 33W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	i.
□ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square \square Drilling
Past Operator's License No. 5952 Exp 4/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	odgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION 11 01 12 UIC 11-1-12 prator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201662		_		
*Lease Name:	HERING	*Location:	28 27 33 C NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810007800 /	2640 FSL	2640 FEL	GAS	Producing
					
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		-			
100000					
*					
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		_			

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 221252
☑ Gas Lease: No. of Gas**	Lease Name: HERING
☐ Gas Gathering System:	<u>- SW</u> Sec_ <u>28</u> Twp <u>_27S</u> R_ <u>33W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 27S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	
☐ Enhanced Recovery Project Permit No.:	County:HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover - ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012 RECFIVED
Title Regulatory Supervisor	Phone
1.7824141	JOL 8 2 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
	Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	uthorization, surface pit permit #has been noted, approved and duly degreent of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: <u>221252</u> ✓		_			
*Lease Name:	HERING	*Location:	28 27 33 NE SW S	W	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150812098900/	1250 FSL	4030 FEL	GAS	Producing
www.efriton.en.com		·			
	-				

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

select the corresponding form being filed: C-1 (Intent)	3-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
ODEDATOR License # 5050	Well Location:
OPERATOR: License # 5952	Sec. <u>28</u> Twp. <u>27S</u> R. <u>33W</u> □East ☑ West
Name: BP America Production Company	County: HASKELL
Address 1: P.O. Box 3092	Lease Name:HERING Well #:
Address 2: City: _Houston State: _Texas Zip:77253_	Lease Name Well #
City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
Email Address. Striyerscuebb.com	NE, SW Sec. 28 27S 33W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: Zip: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
n the plat are preliminary non-binding estimates. The locations nay be submitted.	s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate place. JUL (
Select one of the following:	Vo-
owner(s) of the land upon which the subject well is or will	Il be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
the KCC will be required to send this information to the s	or(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.00 (SONA-1 form and the associated Form C-1, Form CB-1, Form	handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.
hereby certify that the statements made herein are true and cor	
northy that the statemente made north are true and con	rrect to the best of my knowledge and belief.

HODGSON, MELINDA ANN	EMPIRE CALF RANCH LLC	Name	Surface Owner Attachment
1180 28TH ROAD	1174 EMPIRE CIRCLE	Address1	
		Address2	RECEIVED
LITTLE RIVER	SATANTA	G C	JUL 02 2012 C WICHITA
ĸ	ሯ	State	
67457	67870	ZIP	
28	28	Sec	
27	27	Twp	
33W	33W	Rng	