Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 223848
☑ Gas Lease: No. of Gas**	Lease Name: KELLER, ERNEST
☐ Gas Gathering System:	<u>SW Sec 29 Twp 29S R 36W □ E □ W 1</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 29S 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	H
	County: GRANT ว่า
Entire Project:  Yes No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA  "Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\bigcap$ $\square$ Drilling
Past Operator's License No. 5952 EXP 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
OUU TTAVIS, Suite 3100 Houston, 19xas 77002	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICHIT
is acknowledged the new operator and may continue to inject fluids as authorized by Peri No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR ////2	PRODUCTION 11.19.12 UIC 11-19-12
	Operator District

### Cido Two

		2100	I WO		
Must	Be	Filed	For	All	Wel

KDOR Lease No.:	223848				
*Lease Name:	KELLER, ERNES	<u>T</u> *Loca	ation: <u>29 29 36</u>	NW SE SW	_
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150672147700 √	1255 FSL	1417 FWL	GAS	Producing
					<u> </u>
	4.2.4.2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 202197
☑ Gas Lease: No. of Gas**	Lease Name: <u>KELLER, ERNEST</u>
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 29S 36W SE Qtr.
Spot Location:feet from □ N / □ S Line	200. 20 200 00 V 012 Qui.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County CRANT
Entire Project: ☐ Yes ☐ No	County: GRANT
·	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Se	ttling   Haul-Off   Workover   Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production C	ompany Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0 2 201
Title Developer Compliance Advisor	Data 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHIT
the new operator and may continue to inject fluids as authorize  No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

# Side Two Must Be Filed For All Wells

KDOR Lease No.:	202197				
*Lease Name:	KELLER, ERNEST	*Loca	tion: <u>29 29 36</u>	NW SE	
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670011900 <sup>/</sup>	2310 FSL	2310 FEL	GAS	Producing
***************************************					
					· · · · · · · · · · · · · · · · · · ·
	-				

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218591
☑ Gas Lease: No. of Gas**	Lease Name: KELLER, ERNEST
☐ Gas Gathering System:	<u>-SE_</u> Sec_29_Twp_29S_R_36W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 29S 36W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
"Stay Two Must be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Compa P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002  TitleRegulatory Compliance Advisor	Date6/25/2012  Signature
recorded in the records of the Kansas Corporation Commission. This a does not convey any ownership interest in the above injection well(s) or	
is acknowledge the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218591 V				
*Lease Name:	KELLER, ERNEST	*Locat	ion: <u>29 29 36</u>	NW SE SE	-
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672090200 /	1250 FSL	1250 FEL	GAS	Producing
	,				
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	RATOR: License # 5952	Well Location:
	e: BP America Production Company	Sec. 29 Twp. 29S R. 36W □East ☑ West
	ress 1: P.O. Box 3092	County: GRANT
	ress 2:	Lease Name: KELLER, ERNEST Well #:
	Houston State: Texas Zip: 77253	
Cont	tact Person: DeAnn Smyers	
Phor	ne: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Ema	il Address:smyerscd@bp.com	description of the lease below:
		SE, SW Sec. 29 29S 36W
Surf	face Owner Information:	When filing a Form T.1 involving multiple quetoes gurgers, attach an additional
	te: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
Addi		county, and in the real estate property tax records of the county treasurer.
If this f and the	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	
If this f and the on the may be	form is being submitted with a Form C-1 (Intent) or CB- e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location e submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
If this f and the on the may be	form is being submitted with a Form C-1 (Intent) or CB- e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
If this f and the on the may be	form is being submitted with a Form C-1 (Intent) or CB- e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location e submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this fand the on the may be	form is being submitted with a Form C-1 (Intent) or CB-e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (CP-1) that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this fand the on the may be Select	form is being submitted with a Form C-1 (Intent) or CB-e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  One of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address.  Iter(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form.
If this fand the on the may be Select	form is being submitted with a Form C-1 (Intent) or CB-e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  One of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuthave not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 period the second option, submit payment of the \$30.00 period the second option, submit payment of the \$30.00 period the second option, submit payment of the \$30.00 period the second option, submit payment of the \$30.00 period the second option, submit payment of the \$30.00 period the second option, submit payment of the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat located. Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Her(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 1.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 0 2 2012 KCC WICHITA

	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
, A E & MARY ANNE	1128 UNDINE ST		BELLINGHAM	WA	98229	29	29	36W
					١			

RECEIVED
JUL 0 2 2012
KCC WICHITA