Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202165
☑ Gas Lease: No. of Gas**	Lease Name: KNOEBER !-
□ Gas Gathering System:	C_Sec_34_Twp27S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 27S 39W C
Spot Location: feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line D Haul-Off Workover D Drilling
Past Operator's License No. 5952 EXP 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser ACC WICHITA
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0.2 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit	_
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICT EPR /0/21/12	PRODUCTION 10.23.12uic 10-23-12
	v Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202165				
*Lease Name:	KNOEBER	*Location:	34 27 39 C	·	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870013800 /	2640 FSL	2640 FEL	GAS	Producing
<u></u>					
					
· ·					
			-		<u> </u>
		· · · · · · · · · · · · · · · · · · ·			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	of Transfer: July 1, 2	012
□ Oil Lease: No. of Oil Wells	** KS Dept of Rever	nue Lease No.: 2	17742
☑ Gas Lease: No. of Gas**	Lease Name:	KNOEBER	
□ Gas Gathering System:	NE_Se	ec 34 Twp 27S R 39W	□ E □ W
□ Saltwater Disposal Well - Permit No.:		of Lease: <u>Sec. 34 27S 3</u>	
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line	***************************************		
☐ Enhanced Recovery Project Permit No.:	01	TANTON	
• •		TANTON	
Entire Project: ☐ Yes ☐ No	Production Zone((s): CHASE	
Number of injection wells	Injection Zone(s):	•	
Field NameHUGOTON			
Surface Pit Permit No.		feet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul)		feet from □ E / □ W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ S	Settling	☐ Workover ☐ Dr	y
Past Operator's License No. 5952	Contact Person:	Lou Barry Room 3.142B	WL-1
Past Operator's Name & Address BP America Production		66-7816	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/20</u>)12	
Title Regulatory Supervisor	Signature	Lou Barry	
			RECEIVED
New Operator's License No. 33999	Contact Person:	Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-84</u>	0-4266	JOL UZ 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchase	er	KCC IAU
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u>	Nancy Fitzwater 10-4266 er 2	-NOC WICHITA
- regulatory Compilation restricts	Signature	Nancy Fitzwat	<u> </u>
Acknowledgment of Transfer: The above request for transfer recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection we	This acknowledgment of transfer perf		
is ack the new operator and may continue to inject fluids as authoriz No.: Recommended action	, ,	f the above named lease of	is acknowledged as ontaining the surface pit
Date	Date		
Authorized Signature		Authorized	Signature
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator	_ New Operator	District	

Side Two **Must Be Filed For All Wells**

KDOR Lease No.:	217742	Must Be	riied for Ali w eii	5	
*Lease Name:	KNOEBER	*Location:	34 27 39 NW SE	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI ··	151872057300 -	3830 FSL	1250 FEL	GAS	Producing
	****	- Link to the state of the stat		<u></u>	
					
					· · · · · · · · · · · · · · · · · · ·
	- .	-			

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206866
☑ Gas Lease: No. of Gas**	Lease Name: KNOEBER
□ Gas Gathering System:	<u> E2 Sec_34 Twp_27S R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 27S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	
Field Name PANOMA	Injection Zone(s):
TIGO NAME:	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from D E / D W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and dul
-	edgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit pern	nit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206866				
*Lease Name:	KNOEBER	*Location:	34 27 39 C E2	·	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872008000 🗸	2590 FSL	1250 FEL	GAS	Producing
					
					-
	. •				
· · · · · · · · · · · · · · · · · · ·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>34</u> Twp. <u>27S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: KNOEBER Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the lease bolow.
	C, E2, NW Sec. 34 27S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of l n the plat are preliminary non-binding estimates. The locati	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of l n the plat are preliminary non-binding estimates. The locati	lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The location has been been submitted. Select one of the following:	lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locationary be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner	lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEN Notice Act (House Bill 2032), I have provided the following to the suriage
In the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locationary be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface owners.	Notice Act (House Bill 2032), I have provided the following to the surfact will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
In the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locations are best one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in	Notice Act (House Bill 2032), I have provided the following to the surject will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
In the KCC with a plat showing the predicted locations of the name of the plat are preliminary non-binding estimates. The locationary be submitted. Lelect one of the following: Levertify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surject will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
In the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locationary be submitted. **Relect one of the following:* I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task. I acknowledge that I am being charged a \$30. In the content of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Viner(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 10.00 handling fee, payable to the KCC, which is enclosed with this form, the
In the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locationary be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Veren'(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 10.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
SCOTT, CLAY & NANCY	1773 N RD B		ULYSSES	KS	67880	34	27	39W
SEGER, ROBERT E & SANDRA L	5105 N BIG BOW GRADE		JOHNSON	KS	67855	34	27	39W
BEAR CREEK PARTNERS	21 BLUE JAY DR		SANTA FE	MN	87506	34	27	39W
		100 March						

RECEIVED
JUL 0 2 2012
KCC WICHITA