Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202169
☑ Gas Lease: No. of Gas**	Lease Name: KREY
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>28_</u> Twp <u>_31S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 31S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	s.g
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON "Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \square Drilling
Past Operator's License No5952	Contact Person:
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
No Neconinarided action	permitted by No
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR///7//2 Mail to: Past OperatorNew Operator_	PRODUCTION // 9 . /2 UIC / (-8-/2- erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>202169</u>		_		
*Lease Name:	KREY	*Location:	28 31 39 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290051000 /	2490 FNL	2490 FEL	GAS	Producing
		-, 		***	
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				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***************************************
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A separate sheet may be attached if necessary.

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of 1	Transfer: July 1,	2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue	e Lease No.:	220635
☑ Gas Lease: No. of Gas**	Lease Name: KR	REY A	
□ Gas Gathering System:		28 Twp 31S R 39W	/ DEDW
□ Saltwater Disposal Well - Permit No.:		f Lease: <u>Sec. 28 31S</u>	
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
□ Enhanced Recovery Project Permit No.:	County: MOF	RTON	
Entire Project: ☐ Yes ☐ No		CHASE	
Number of injection wells			
Field Name HUGOTON	injection Zone(s):		
** Side Two Must Be Completed.			
0.6		foot from EDN / EDC Lin	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)		feet from □ N / □ S Line feet from □ E / □ W Lin	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off	□ Workover □ □	Drilling
Post Operatoria License No. 5050	Contact Boroon	Lou Born, Boom 2 1495	2 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Company		7816	3 WL-1
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012		
Title Regulatory Supervisor	Signature	Lou Barry	
			RECEIVED
New Operator's License No. 33999	Contact Person: N	Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc.		4266	JUL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser _		KCC WICHITA
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwa	ACC WICHITA
	Signature		
Acknowledgment of Transfer: The above request for transfer of injection			
recorded in the records of the Kansas Corporation Commission. This acknowdoes not convey any ownership interest in the above injection well(s) or pit programmes.	•	ns to Kansas Corporation	n Commission records only an
does not convey any ownership interest in the above injection weils) or pit pi	errint.		***************************************
is acknowledged a			is acknowledged as
the new operator and may continue to inject fluids as authorized by Pern No.: Recommended action	nit the new operator of the permitted by No.:		containing the surface pit
	po		
Dete	Doto		
Date Authorized Signature	Date	Authorized	d Signature
DISTRICTEPR	PRODUCTION	UIC	
Mail to: Past Operator New	Operator	District_	

Side Two Must Be Filed For All Wells

Dr.

KDOR Lease No.:	220635_		_		
*Lease Name:	KREY A	*Location:	_28 31 39 NE SW N\	<u>N</u>	
Well No,	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292138800 /	3935 FSL	4030 FEL	GAS	Producing
			-		<u> </u>
	·				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206870
☑ Gas Lease: No. of Gas**	Lease Name: KREY A
☐ Gas Gathering System:	<u>- E2_Sec_28_Twp31S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 28 31S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	, , ,
" Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
-	as is acknowledged as
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC Operator District
Mail to: Past OperatorNew	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206870	-			
*Lease Name:	KREY A	_ *Location:	28 31 39 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	1512920077004	2590 FSL	1250 FEL	GAS	Producing
			-		
					· · · · · · · · · · · · · · · · · · ·
			- ————————————————————————————————————		
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A separate sheet may be attached if necessary.

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>28</u> Twp. <u>31S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: KREY A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, E2, NW Sec. 28 31S 39W
Surface Owner Information:	Miles diling a Form T. d. involving multiple surface groups attach an additional
Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	,,
	(Cathodic Protection Borehole Intent), you must supply the surface owners the roads, tank batteries, pipelines, and electrical lines. The locations shown to may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
	e roads, tank batteries, pipelines, and electrical lines. The locations shown amay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations lay be submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown a may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
nd the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations in ay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	tice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of leas in the plat are preliminary non-binding estimates. The locations asy be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	tice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of leas to the plat are preliminary non-binding estimates. The locations are best by the submitted. Lelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate platice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by laber, fax, and email address.
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and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	Lice Act (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1 plat, or a separate plat it be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	JUL itice Act (House Bill 2032), I have provided the following to the surface of the Form C-1 plat, Form CB-1 plat, or a separate platice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by laber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In and the form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
SEABOARD FARMS, INC	9000 W 67TH ST; STE 200		SHAWNEE MISSION	χ	66202	28	31	39W
BEACHNER SW FARMING CO	P O BOX 128		ST PAUL	KS	66771-0128	28	31	39W
ZIEGER, MICHAEL REV TRST	P O BOX 2707		LIBERAL	KS	67905-2707	28	31	39W
MILBURN, CHARLES & ROSALIE B	HCO1 BOX 43		ROLLA	KS	67954-9713	28	31	39W
SIMMONS, ROSS A & NAOMI B TRST	214 N SAGE		PEARCE	ΑZ	85625	28	31	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA