Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gas Lease: No. of Oil Wells	Check	Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System: Gas Gathering System: Salitwater Disposal Well - Permit No.: Spot Location:feet from N / S Line		Dil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202359
□ Saltwater Disposal Well - Permit No. □ Spot Location: □ feet from □ N / □ S Line □ feet from □ E / □ W Line □ Enhanced Recovery Project Permit No. □ County: □ FINNEY □ Production Zone(s): □ CHASE □ Injection Zone(s): □ Production Zone(s): □ CHASE □ Injection Zone(s): □ Drilling □ Type of Pit: □ Emergency □ Burn □ Sottling □ Haul-Off □ Workovor □ Drilling □ Drilling □ Properator's License No. 5952 □ X p. 16/35/12 Past Operator's License No. 5952 □ X p. 16/35/12 Past Operator's Name & Address □ BP America Production Company □ Phone 281-386-7816 Date □ 6/25/2012 Title □ Regulatory Supervisor □ Contact Person: □ Lou Barry Boom 3.142B WIL-1 □ Phone 281-386-7816 Date □ 6/25/2012 Signature □ Contact Person: □ Nancy Fitzwater □ Phone 281-840-4266 OliCas Purchaser □ Date □ 6/25/2012 Signature □ Value □ Value □ Value □ Phone 281-840-4266 OliCas Purchaser □ Date □ 6/25/2012 Signature □ Value □ Value □ Value □ Nancy Fitzwater □ Nancy Fitzwater □ Date □ 6/25/2012 Signature □ Value □	Ø (Gas Lease: No. of Gas**	Lease Name: LARSON A
Spot Location:feet from N / S Line		Gas Gathering System:	<u>- SE_</u> Sec_5_Twp <u>_24S_</u> R_ <u>33W</u> □ E □ W
feet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: Entire Project: □ Yes □ No Number of injection wells		Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 5 24S 33W SE Qtr.
Entire Project: Yes	5	Spot Location:feet from □ N / □ S Line	
Production Zone(s):		feet from □ E / □ W Line	
Number of injection wells		Enhanced Recovery Project Permit No.:	County: FINNEY
Number of injection wells Injection Zone(s): Injection Zone(s):	E	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling	١	lumber of injection wells	} -
Contact Person: Lou Barry Room 3.142B WL-1	Field I	NameHUGOTON	μ Ε Ε
P.O. Box 3092, Houston, TX 77253 Date 6/25/2012		(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and durecorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	<u>P.O. E</u>	3ox 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only ard does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit is acknowledged as the new operator of the above named lease containing the surface pit	New 0 60	Operator's Name & Address Linn Operating, Inc. 0 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u>
the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface pit	record	led in the records of the Kansas Corporation Commission. This acknowled not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records on ly and t.
		ew operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
Date Date Authorized Signature Authorized Signature	Date	Authorized Signature	DateAuthorized Signature
DISTRICT EPR /0/19//2 PRODUCTION /0.22./2 UIC 10-32-12 Mail to: Past Operator District 70/19/12 New Operator District 70/19/12			

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202359				
*Lease Name:	LARSON A	*Location:	5 24 33 NE NW	<u>SE</u>	
Well No	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550043200	2570 FSL	1940 FEL	GAS	Producing
		-			
		-			
	:			eren eren eren eren eren eren eren eren	

- West and the second of the s		the behavior of			
W-10/20 11/1/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10 11/10			-		
		<u> </u>			

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Operator	perator District
DISTRICTEPR	PRODUCTIONUIC
Date Authorized Signature	Date Authorized Signature
No.: Recommended action	permitted by No.:
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
	authorization, surface pit permit #has been noted, approved and dul ledgment of transfer pertains to Kansas Corporation Commission records only an mit.
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
Title Regulatory Supervisor	Signature
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No.	feet from □ N / □ S Line
Field NameHUGOTON	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
□ Enhanced Recovery Project Permit No.:	County:FINNEY
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease.
Saltwater Disposal Well - Permit No.:	NW_Sec_5_Twp24S_R_33W_□ E □ W Legal Description of Lease: Sec. 5 24S 33W NW Qtr.
☑ Gas Lease: No. of Gas1 *** □ Gas Gathering System:	Lease Name: LARSON A
	KS Dept of Revenue Lease No.: 218311
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012
	1

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218311	<u>'</u>			
*Lease Name:	LARSON A	*Location:	5 24 33 SE SW I	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552115800	2941 FSL	4030 FEL	GAS	Producing
				449	
				-	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	ERATOR: License #5952 ne: BP America Production Company	Well Location:Sec. 5_Twp. 24S_R. 33W_□East ☑ West
Add	dress 1: P.O. Box 3092	County: FINNEY
	dress 2:	Lease Name:LARSON A Well #:
City	/: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: <u>smyerscd@bp.com</u>	NW, SE Sec. 5 24S 33W
Sui	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	/: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of lead e plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	ne KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the subject well is or with the subject well in the subject well well in the subject well in the subject well in the subject well	nse roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nution I have not provided this information to the surface owner the KCC will be required to send this information to the	nse roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the control of the characteristics and the characteristics are control of the characteristics and the characteristics are control of the characteristics are control of the characteristics are characteristics.	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nution I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the may be Select Select If chacked KSON	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutled the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
LARSON, ANDREW E SR. TRUST dated 12/31/10	3510 N LITTLE LOWE RD		GARDEN CITY	S	67846-9781	5	24	377

Sec RECEIVED A 2012 WICHITA