Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217934
☑ Gas Lease: No. of Gas**	Lease Name:LUKE
☐ Gas Gathering System:	<u>NW_</u> Sec_8_Twp <u>_30S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 30S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
	Turke Transfer
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from DN/DS Line feet from DE/DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ ☐ Drilling ☐ ☐
Past Operator's License No. 5952 Exp (9/30//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature 28274
New Operator's License No	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature RECEIVED
DISTRICTEPR	PRODUCTION 9.26.12 UIC 9-36-13 District JUL 0 3 2012
Mail IO. Fast Operator New Operator	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two

Must Be Filed For All Wells

KDOR Lease No.	217934	V	_		
*Lease Name:	LUKE	*Location: 8	3 30 39 SE NE NW		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872057000\$	4030 FSL	2765 FEL	GAS	Producing

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220332
☑ Gas Lease: No. of Gas**	Lease Name: LUKE
□ Gas Gathering System:	<u>SW_</u> Sec_8_Twp30S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 30S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: □ Yes □ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Campleted	11,000.011 20110(0)1
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Barry Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature 7/2012
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only an it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature RECFIVED
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	eratorDistrict
Mail to: KCC - Conservation Division, 1	PRODUCTION UIC District JUL 0 3 2012 30 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>220332</u>				
*Lease Name:	LUKE	*Location:	8 30 39 NE SW SW		
Well No.	AP No. (YR DRLD/PRE '67)		from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4HI	151872066100 ~0 [/	1250 FSL	4030 FEL	GAS	Producing
		Fixed			
					14744-7
			•		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206889
☑ Gas Lease: No. of Gas**	Lease Name: <u>LUKE</u>
Gas Gathering System:	<u>-N2_Sec_8_Twp30S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 30S 39W N2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.1428 WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Earry</u>
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission. This acknowledgment of the Corporation Commission Commission Corporation Commission Corporation Commission Corpora	authorization, surface pit permit #has been noted, approved and du vieldgment of transfer pertains to Kansas Corporation Commission records only armit.
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>206889</u> V		_		
*Lease Name:	LUKE	*Location:8	30 39 N2		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872014700	1250 FNL	2590 FEL	GAS	Producing
			-		
		-			
		-			
		-			
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092 Address 2:	Sec. <u>8</u> Twp. <u>30S</u> R. <u>39W</u> □East ☑ West
City: Houston State: Texas Zip: 7 Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted loc	ations of lease roads, tank batteries, pipelines, and electrical lines. The locations showt
and the KCC with a plat showing the predicted local the plat are preliminary non-binding estimates. It is submitted. **Elect one of the following:**	ations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown the locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Country of the CB-1 plat, or a separate plate of the CB-1 plat
and the KCC with a plat showing the predicted local the plat are preliminary non-binding estimates. The plat are preliminary non-binding estimates. The certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subject CP-1 that I am filing in connection with this this form; and 3) my operator name, address. The plat are preliminary non-binding estimates.	ations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown the locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the Country of the CB-1 plat, or a separate plate of the CB-1 plat
and the KCC with a plat showing the predicted local the plat are preliminary non-binding estimates. I certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subject CP-1 that I am filing in connection with this this form; and 3) my operator name, address I have not provided this information to the state KCC will be required to send this information that the KCC will be required to send this information to the state KCC will be required to send this information to the state KCC will be required to send this information to the state of the plat are preliminary non-binding estimates.	ations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the C-1 plat, or a separate plate of the C-1, form C-1,
and the KCC with a plat showing the predicted local the plat are preliminary non-binding estimates. I certify that, pursuant to the Kansas Surfaction owner(s) of the land upon which the subject CP-1 that I am filling in connection with this this form; and 3) my operator name, address the KCC will be required to send this information to the stack, I acknowledge that I am being characteristics. I acknowledge that I am being characteristics and the associated Form C-1, Formation of the second option, submit payment of SONA-1 form and the associated Form C-1. Formation of the plat are preliminary non-binding estimates.	well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by s, phone number, fax, and email address. Surface owner(s). I acknowledge that, because I have not provided this information, ation to the surface owner(s). To mitigate the additional cost of the KCC performing larged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the \$30.00 handling fee with this form. If the fee is not received with this form, the

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 3 2012
KCC WICHITA

	Address1	Address2	City	State	dız	Şec	Twp	Rng
Name	-200				10010	ļ	9	74100
LEE CHORE I D A KANSAC I TO PARTNERSHIP	2453 BELLWOOD		WICHITA	KS.	6/205	°	²	M CC
THE SHOW ET A COMPANY ET A COMP	1			25.	1111	۰	ç	7000
2CC I D A KC I IMITED DARTNERSHIP	BOX 127		NASHVILLE	2	21179	°	2	2