Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202578
☑ Gas Lease: No. of Gas**	Lease Name: MADDUX, L.A.
☐ Gas Gathering System:	<u>NW_Sec_29_Twp23S_R_35W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 23S 35W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 29 235 35W NW Qtr.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	
Entire Project:	County: KEARNY
·	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Se Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Signature Low Barry Contact Person: Nancy Fitzwater Phone 281 840 4266
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
	uthorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR//8/12_	PRODUCTION //- 9. /2 UIC 11-9-12
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202578			•	
*Lease Name:	MADDUX, L.A.	*Location:	29 23 35 SE	SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930010200-01	2340 FNL	2340 FWL	GAS	Producing
				₹ 5	
CENED S					
NUL 87 200					
X WICHITA	H				
			1.		
	111111111111111111111111111111111111111				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219880
☑ Gas Lease: No. of Gas**	Lease Name: MADDUX, L.A.
□ Gas Gathering System:	<u>SW</u> Sec <u>29</u> Twp <u>23S</u> R <u>35W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 23S 35W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Oil/Gas Purchaser 3.1. 0.2. 2012 Date6/25/2012
•	ction authorization, surface pit permit #has been noted, approved and du knowledgment of transfer pertains to Kansas Corporation Commission records only are it permit.
the new operator and may continue to inject fluids as authorized by P No.: Recommended action	-
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219880				
*Lease Name:	MADDUX, L.A.	*Location:	29 23 35 NW	SE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932132600 /	1250 FSL	1910 FWL	GAS	Producing
			**		
					,
×	4,59	<u> </u>			
· · · · · · · · · · · · · · · · · · ·					
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952 Name: BP America Production Company	Well Location:
Address 1: P.O. Box 3092	Sec. <u>29</u> Twp. <u>23S</u> R. <u>35W</u> □East ☑ West County:KEARNY
Address 2:	Lease Name: MADDUX, L.A. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: smyerscd@bp.com	description of the lease below.
	NW, SW Sec. 29 23S 35W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations the plat are preliminary non-binding estimates. The loc	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The loc	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local ay be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is submitted. Delect one of the following: I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local be submitted. Plect one of the following: I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; this form; and 3) my operator name, address, phor I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form D1 plat (2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local plat is a certain plat is a certain plat is certain plat in the subject well is CP-1 that I am filling in connection with this form; and 3) my operator name, address, phoround I have not provided this information to the surface the KCC will be required to send this information to this task. I acknowledge that I am being charged a choosing the second option, submit payment of the \$1.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP if the form being filed is a Form C-1 or Form CP in the plat(s) required by the number, fax, and email address. **CCC** **Cowner(s)**. I acknowledge that, because I have not provided this information, to the surface owner(s)**. To mitigate the additional cost of the KCC performing a s30.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local are best by the submitted. ■ I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phoround I have not provided this information to the surface the KCC will be required to send this information to this task. I acknowledge that I am being charged a choosing the second option, submit payment of the \$ SONA-1 form and the associated Form C-1, Form CB-1,	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat the Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. **CCC** Cowner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form. **S30.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.
and the KCC with a plat showing the predicted locations in the plat are preliminary non-binding estimates. The local lay be submitted. ■ I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; this form; and 3) my operator name, address, phor □ I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a choosing the second option, submit payment of the \$SONA-1 form and the associated Form C-1, Form CB-1, hereby certify that the statements made herein are true as	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown cations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat her Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form July if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the number, fax, and email address. **CCC** Cowner(s). I acknowledge that, because I have not provided this information, to the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form. **Solution** Solution** Solution*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
MADDUX, PHILA TRUST	2239 ROAD 190		DEERFIELD	KS	67838	29	23	35W
MADDUX, KENT A MADDUX, KIRK A	2243 ROAD 190		DEERFIELD	KS	67838	29	23	35W

RECEIVED
JUL 0 2 2012
KCC WICHITA