Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of Transfer:_	July 1, 2012
☐ Oil Lease: No. of Oil	Wells**	KS Dept of Revenue Lease No.	
☑ Gas Lease: No. of G	as1 **	Lease Name: MARSHALL, S	
☐ Gas Gathering Syster	n:		<u> </u>
	ell - Permit No.:	<u>SW</u> Sec_29_Twp2	· S
		Legal Description of Lease:	Sec. 29 27S 38W SW Qtr.
Spot Location:fe	et from □ N / □ S Line		
fe	et from □ E / □ W Line		
☐ Enhanced Recovery F	Project Permit No.:	County: GRANT	10
Entire Project: ☐ Yes	s □ No	Production Zone(s):	Çi.
Number of injection w	elis		Ţ,
Field NameHUG		Injection Zone(s):	
** Side Two	Must Be Completed.		`. •
TAINA.			
Surface Pit Permit No.		feet from	N / □ S Line
☐ Type of Pit: ☐ Em	(API No. if Drill Pit. WO or Haul) ergency □ Burn □ Settling		E/ D W Line
		Triadi Oii	POR Drilling
Book On anotheric Microsoft	5050 Exa (1201 h		
Past Operator's License No Past Operator's Name & Ad	o. 5952 Exp 6/30/12_ ddress BP America Production Company	51	Room 3.142B WL-1
P.O. Box 3092, Houston, T.		Date 6/25/2012	
Title Regulatory Supe	ruisor	Signature Park	Ranne
Title Tregulatory Supe	VISOI	Signature	RECEIVED
New Operator's License No	33000	Contact Boroon, Names Films	-
	ddressLinn Operating, Inc.	Contact Person: Nancy Fitzwa Phone 281-840-4266	JUL 0 2 2012
	Houston, Texas 77002	Oil/Gas Purchaser	
Title Regulatory Compli	ance Advisor	Date <u>6/25/2012</u>	KCC WICHITA
Title Tiegalatory Compil	ance Advisor	Signature Nancy	Fitzwater
Acknowledgment of Tran	sfer: The above request for transfer of injection	authorization, surface pit permit #	has been noted, approved and dul-
recorded in the records of t	he Kansas Corporation Commission. This acknow	dedgment of transfer pertains to Kansas	
does not convey any owner	ship interest in the above injection well(s) or pit per	rmit.	
	is acknowledged as	s I	is acknowledged as
the new operator and may	continue to inject fluids as authorized by Permi		amed lease containing the surface pit
No.: Recommend	ded action	permitted by No.:	
Date		Date.	
Date	Authorized Signature	Date	Authorized Signature
		1	•
DISTRICT	EPR ///14/12		11C 10-15-12
Mail to: Past Operator	New O	perator	District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202641	,	-		
*Lease Name:	MARSHALL, SAD	<u>IE A.</u>	*Location: 29 2	7 38 NE NE SW	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670037800 🗸	2490 FSL	2490 FWL	GAS	Producing
				·	
				·	
				· · · · · · · · · · · · · · · · · · ·	
· ·					: :

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207842
☑ Gas Lease: No. of Gas**	Lease Name: MARSHALL, SADIE A.
☐ Gas Gathering System:	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease.
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	- CONT
Entire Project:	County: GRANT
·	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover· ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	_ SignatureLow Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
	ion authorization, surface pit permit #has been noted, approved and dul nowledgment of transfer pertains to Kansas Corporation Commission records only an permit.
is acknowledge	d as is acknowledged as
the new operator and may continue to inject fluids as authorized by Pe	ermit the new operator of the above named lease company the surface pit
No.: Recommended action	pointing 5) 11011
	JUL 0 2 2012
Date	DateAuthorized Signature CHITA
Authorized Signature	Authorized Signature CTIIA
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	w Operator District

Side Two Must Be Filed For All Wells

	5/	
KDOR Lesse No	207842	

*Lease Name:	MARSHALL, SAD	IE A *	Location: <u>29 27</u>	7 38 CW2W2NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672008700 /	1390 FNL	2220 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218451
☑ Gas Lease: No. of Gas**	Lease Name: MARSHALL, SADIE A.
□ Gas Gathering System:	<u>NE_Sec_29_Twp_27S_R_38W_</u> _E_W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \(\sum \text{N} \subseteq \text{S Line} \)
□ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012
***************************************	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowles not convey any ownership interest in the above injection well(s) or pit p	_
the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two /ells

			Side	IWU		
•	Must	Ве	Filed	For	ΑII	W
/						

KDOR Lease No.:	218451				
*Lease Name:	MARSHALL, SAD	<u>IE A.</u> *	Location:29 2	7 38 NW SE NE	
Well No.	AP No. (YR DRLD/PRE '67)	_	m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672082400 -	3909 FSL	1250 FEL	GAS	Producing
			distriction in the second seco		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Well Location:
Address 1: P.O. Box 3092	Sec. <u>29</u> Twp. <u>27S</u> R. <u>38W</u> □East ☑ West
Address 2:	County: GRANT
City: Houston State: Texas Zip: 77253	Lease Name: MARSHALL, SADIE A. Well #:
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395	
Email Address: <u>smyerscd@bp.com</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: Shiyerscowbp.com	description of the lease below:
	SW, NE Sec. 29 27S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
and the KCC with a plat showing the predicted locations of	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local	
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVED Notice Act (House Bill 2032). I have provided the following to the surface
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is of CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVED Notice Act (House Bill 2032). I have provided the following to the surface
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 of the second option, submit payment of the \$30 of the payment of the payment of the \$30 of the payment of the payme	RECEIVED Notice Act (House Bill 2032), I have provided the following to the surface rwill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required ECC WICHIT, where where will be cause I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 80.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	RECEIVED Notice Act (House Bill 2032). I have provided the following to the surface yield in the form C-1 plat, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required plat in the form surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 80.00 handling fee, payable to the KCC, which is enclosed with this form, the form T-1, or Form CP-1 will be returned.

Address1	Address2	City	State	ZIP	Sec	¥	Rng
PO BOX 363		LAKIN	KS	67860	29	27	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA