Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206905
☑ Gas Lease: No. of Gas***	Lease Name: MCCLURE
☐ Gas Gathering System:	SE Sec_33_Twp23S_R_36W_□E□W
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 23S 36W SE Qtr.
1	Legal Description of Lease.
Spot Location:feet from □ N / □ S Line	H
feet from E / W Line	٠ <u>٠</u>
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover $ vlasher$ $ vlasher$
Past Operator's License No. 5952 EXP 6/33//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0.2 2000</u>
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012
Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012 Signature Mancy Fitzwater RECEIVED RECEIVED RECEIVED RECEIVED Signature Stancy Fitzwater RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and duled duled transfer pertains to Kansas Corporation Commission records only an
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR 10/31/12	PRODUCTION 11. 01.12 vic 1-12
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206905 V				
*Lease Name:	MCCLURE	*Location:	33 23 36 E2 W2	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932051600 🗸	1270 FSL	1780 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gil Lesse: No. of Oil Wells	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System: Gas Gathering System: Saltwater Disposal Well - Permit No. Legal Description of Lease. Sec. 33 239 36W NE Qtr.	□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202595
□ Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N /□ S Line	☑ Gas Lease: No. of Gas**	Lease Name: MCCLURE
Spot Location:feet from R / S Linefeet from E / W Line	□ Gas Gathering System:	<u>NE</u> Sec_33_Twp_23S_R_36W_□ E □ W
Surface Pit Permit No. County: KEARNY Production Zone(s): CHASE Injection Zone(s): Contact Person: Los Barry Zone RECEIVED Zone Zone Zone Zone Zone Zone Zone Zone	□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 23S 36W NE Qtr.
□ Enhanced Recovery Project □ Yes □ No Number of injection wells Injection Zone(s): CHASE	Spot Location:feet from □ N / □ S Line	
Entire Project:	feet from 🗆 E / 🗆 W Line	
Number of injection wells	☐ Enhanced Recovery Project Permit No.:	County:KEARNY
Surface Pit Permit No. GPI No. if Drill Pit. WO or Haul	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling	Number of injection wells	Injection Zone(s):
Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling	Field NameHUGOTON	
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's License No. 33999 New Operator's License No. 133999 New Operator's License No. 133999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Signature RECEIVED Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and directory and over the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit. Signature Mancy Tityerator MCC WICHITA		
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and direcorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only address not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action Security Recommended Security Recommended	☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Signature	Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone281-366-7816 Date6/25/2012 Signature
Signature	•	Contact Person: Nancy Fitzwater Phone 281-840-4266
Signature	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action the new operator of the above named lease containing the surface pit permitted by No.: Date Authorized Signature Authorized Signature PRODUCTION UIC	recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per	ledgment of transfer pertains to Kansas Corporation Commission records only armit.
Authorized Signature Authorized Signature DISTRICTEPRPRODUCTIONUIC	the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
DISTRICTEPRPRODUCTIONUIC		
	Authorized Signature	Authorized Signature

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202595				
*Lease Name:	MCCLURE	*Location:	33 23 36 SW SV	V SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930014500~	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 219115
☑ Gas Lease: No. of Gas**	Lease Name: MCCLURE
☐ Gas Gathering System:	NW Sec 33 Twp 23S R 36W □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 23S 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
	COLOR ENGLIS
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
Trogulatory outportion	RECEIVEL
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Deculator Compliance Advisor	Phone281-840-4266
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	the state of the second
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledgment	
does not convey any ownership interest in the above injection well(s) or pit perm	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
No Neconintended action	permitted by No
Date Authorized Signature	Date Authorized Signature
Authorized digitature	/ talletized eignitale
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219115				
*Lease Name:	MCCLURE	*Location:	33 23 36 SE NW	NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932126100 /	4030 FSL	4030 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

EARNY ame: MCCLURE Well #: A Form T-1 for multiple wells on a lease, enter the legal on of the lease below: NE, NW, SE Sec. 33 23S 36W g a Form T-1 involving multiple surface owners, attach an additional ang all of the information to the left for each surface owner. Surface ownering all of the real estate property tax records of the county treasurer. Section Borehole Intent), you must supply the surface owners atteries, pipelines, and electrical lines. The locations showned on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVEL
arme: MCCLURE Well #:
a Form T-1 for multiple wells on a lease, enter the legal on of the lease below: NE, NW, SE Sec. 33 23S 36W g a Form T-1 involving multiple surface owners, attach an additional ang all of the information to the left for each surface owner. Surface ownerion can be found in the records of the register of deeds for the add in the real estate property tax records of the county treasurer. Section Borehole Intent), you must supply the surface owners atteries, pipelines, and electrical lines. The locations showned on the Form C-1 plat, Form CB-1 plat, or a separate plat
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atteries, pipelines, and electrical lines. The locations shown ad on the Form C-1 plat, Form CB-1 plat, or a separate plat
atteries, pipelines, and electrical lines. The locations shown
- LIVEL
Bill 2032), I have provided the following to the surface JUL 0 2 20 a copy of the Form C-1, Form CB-1, Form T-1, or Form ed is a Form C-1 or Form CB-1, the plat(s) require WCC WICHI7 mail address.
dge that, because I have not provided this information, To mitigate the additional cost of the KCC performing payable to the KCC, which is enclosed with this form.
vith this form. If the fee is not received with this form, the P-1 will be returned.
of my knowledge and belief.
vie (s) e, e Ci

Name	Address1	Address2	City	State	diz	Sec	Twp	Rng
PETTZ, RONALD L & PEGGY S	PO BOX 155		DEERFIELD	KS	67838	33	23	36W
HUSTED, DEANNE LEE	FO BOX 363		LAKIN	KS	67860	33	23	36W
THORNE, HARRY LIVING TRUST	526 W 4TH ST		LARNED	KS	67550	33	23	36W
TAYLOR, NINA F REVOC TRUST	131 MIMOSA LANE		LAS CRUCES	ΣN	88001	33	23	36W

RECEIVED JUL 0 2 2012 KCC WICHITA