Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes:   | Effective Date of Transfer: July 1, 2012   |
|---|--|
| □ Oil Lease: No. of Oil Wells**   | KS Dept of Revenue Lease No.: 202609   |
| ☑ Gas Lease: No. of Gas**   | Lease Name: MEYER  |
| ☐ Gas Gathering System:   | C_Sec_4_Twp28S_R_39W_□ E □ W   |
| □ Saltwater Disposal Well - Permit No.:   | Legal Description of Lease: Sec. 4 28S 39W C   |
| Spot Location:feet from □ N / □ S Line  |  |
| feet from $\square$ E / $\square$ W Line  |  |
| ☐ Enhanced Recovery Project Permit No.:   | County: STANTON  |
| Entire Project: □ Yes □ No  | Production Zone(s): CHASE  |
| Number of injection wells   | Production Zone(s): CHASE  |
| Field NameHUGOTON   | .2 <u> </u>  |
| Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling  | feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling                               |
| Past Operator's License No. 5952  | Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature                            |
| New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor   | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7ttywater        |
| Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit | dgment of transfer pertains to Kansas Corporation Commission records only and                                  |
| is acknowledged as  | is acknowledged as   |
| the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action  | the new operator of the above named lease containing the surface pit permitted by No.:                         |
| Date Authorized Signature   | Date Authorized Signature  |
|   | PRODUCTION 10.18.12 11.  |
| DISTRICTEPR/0////2  Mail to: Past OperatorNew Ope   | PRODUCTION 10.18.12 UIC 10-18-12 UIC IO-18-12 UIC IO-18-12 UIC IO-18-12 UIC IO-18-12 UIC IO-18-12 UIC IO-18-12 |
| Mail to: KCC - Conservation Division, 1   | PRODUCTION   |

## Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 202609                                | <u> </u>                                | _  |                                   |                                      |
|-----------------|---------------------------------------|---|--|-----------------------------------|--------------------------------------|
| *Lease Name:    | MEYER                                 | *Location:                              | 4 28 39 C                                    |                                   |                                      |
| Well No.        | AP No.<br>(YR DRLD/PRE '67)           |   | om Section Line<br>let from South Line)      | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'S/Abandoned) |
| 1               | 151870035400 /                        | 2640 FSL                                | 2640 FEL                                     | GAS                               | Producing                            |
|                 |                                       |   |  |                                   |                                      |
|                 |                                       |   |  |                                   |                                      |
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes:   | Effective Date of Transfer: July 1, 2012   |
|---|--|
| ☐ Oil Lease: No. of Oil Wells**   | KS Dept of Revenue Lease No.: 217706   |
| ☑ Gas Lease: No. of Gas**   | Lease Name: <u>MEYER</u>   |
| ☐ Gas Gathering System:   | <u>-SE</u> Sec_4_Twp28S_R_39W_□E□W   |
| □ Saltwater Disposal Well - Permit No.:   | Legal Description of Lease: Sec. 4 28S 39W SE Qtr.                                     |
| Spot Location:feet from □ N / □ S Line  |  |
| feet from 🗆 E / 🗆 W Line  |  |
| ☐ Enhanced Recovery Project Permit No.:   | County: STANTON  |
| Entire Project: ☐ Yes ☐ No  | Production Zone(s):CHASE   |
| Number of injection wells   | Injection Zone(s):   |
| Field NameHUGOTON   |  |
| Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling  | feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling     |
| Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>  | Contact Person:  |
| New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012    |
| Title Regulatory Compliance Advisor   | Signature  |
| Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit | dgment of transfer pertains to Kansas Corporation Commission records only and          |
| is acknowledged as  | is acknowledged as   |
| the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action  | the new operator of the above named lease containing the surface pit permitted by No.: |
|   |  |
| Date Authorized Signature   | PRODUCTIONUIC  |
| DISTRICTEPR   | PRODUCTIONUIC  |
| Mail to: Past Operator New Ope  | erator District  |
| Mail to: KCC - Conservation Division, 1   | 30 S. Market - Room 2078, Wichita, Kansas 67202  |

## Side Two Must Be Filed For All Wells

| KDOR Lease No. | : <u>217706</u> ×   |              |   |                                   |                                      |
|----------------|---|--------------|---|-----------------------------------|--------------------------------------|
| *Lease Name:   | MEYER   | _ *Location: | 4 28 39 NW SE SE                        |                                   |                                      |
| Well No:       | AP No.<br>(YR DRLD/PRE '67)   |              | om Section Line<br>eet from South Line) | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'S/Abandoned) |
| 3НІ            | 151872054600 🗸  | 1250 FSL     | 1250 FEL                                | GAS                               | Producing                            |
|                |   |              |   |                                   |                                      |
|                |   |              |   |                                   |                                      |
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A separate sheet may be attached if necessary.

<sup>&</sup>quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| has been noted, approved and duly ansas Corporation Commission records only and is acknowledged as we named lease containing the surface pit  Authorized Signature  UIC  District  Chita, Kansas 67202 |
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| has been noted, approved and duly ansas Corporation Commission records only and is acknowledged as we named lease containing the surface pit   |
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| arry Room 3.142B WL-1  |
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| om □ N / □ S Line  |
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| COUNCIL GROVE  |
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|  |
| Sec. 4 28S 39W E2  |
|  |
|  |
| e No.: 206917  |
|  |

## Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 206917                      | ·             | -                                      |                                   |                                      |
|-----------------|-----------------------------|---------------|--|-----------------------------------|--------------------------------------|
| *Lease Name:    | MEYER                       | _ *Location:  | 4 28 39 C E2                           |                                   |                                      |
| Well No.        | AP No.<br>(YR DRLD/PRE '67) |               | om Section Line<br>et from South Line) | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'S/Abandoned) |
| 2               | 151872009100 /              | 2590 FSL      | 1250 FEL                               | GAS                               | Producing                            |
|                 |                             |               |  |                                   |                                      |
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPI                                  | ERATOR: License #5952   | Well Location:  |
|--------------------------------------|---|---|
| Nan                                  | ne: BP America Production Company   | Sec. <u>4</u> Twp. <u>28S</u> R. <u>39W</u> □East ☑ West  |
| Add                                  | lress 1: P.O. Box 3092  | County: STANTON   |
| Add                                  | ress 2:   | Lease Name: MEYER Well #:   |
|                                      | : Houston State: Texas Zip: 77253   |   |
| Cor                                  | ntact Person: DeAnn Smyers  | If filing a Form T-1 for multiple wells on a lease, enter the legal   |
| Pho                                  | ne: (281) 366-4395 Fax: (281) 366-7836  | description of the lease below:   |
| Ema                                  | ail Address: <u>smyerscd@bp.com</u>   | C, E2, SE Sec. 4 28S 39W  |
| Sur                                  | face Owner Information:   | When filing a Form T-1 involving multiple surface owners, attach an additional  |
| Nar                                  | ne: See Surface Owner Attachment  | sheet listing all of the information to the left for each surface owner. Surface  |
| Add                                  | Iress 1:  | owner information can be found in the records of the register of deeds for the  |
| Add                                  | fress 2:  | county, and in the real estate property tax records of the county treasurer.  |
| City                                 | r: State: Zip:  |   |
| If this<br>and th                    | form is being submitted with a Form C-1 (Intent) or CB-<br>ne KCC with a plat showing the predicted locations of lea  | ase roads, tank batteries, pipelines, and electrical lines. The locations shown   |
| If this<br>and th<br>on the<br>may b | form is being submitted with a Form C-1 (Intent) or CB-<br>ne KCC with a plat showing the predicted locations of lea<br>e plat are preliminary non-binding estimates. The location  | ase roads, tank batteries, pipelines, and electrical lines. The locations shown   |
| If this<br>and th<br>on the<br>may b | form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lea p plat are preliminary non-binding estimates. The location ne submitted.  It one of the following: I certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w  | otice Act (House Bill 2032). I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by   |
| If this<br>and th<br>on the<br>may b | form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location the submitted.  It one of the following: I certify that, pursuant to the Kansas Surface Owner Nouner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the   | rill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by   |
| If this and the on the may be Selec  | form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location the submitted.  It one of the following: I certify that, pursuant to the Kansas Surface Owner Nouner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.  | otice Act (House Bill 2032). I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lamber, fax, and email address.  Ler(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form. |
| If this and the on the may be Selec  | form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location the submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 | otice Act (House Bill 2032). I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lamber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form. |



# Surface Owner Attachment

| Name                    | Address1       | Address2 | City    | State | ZIP   | Sec | Twp |
|-------------------------|----------------|----------|---------|-------|-------|-----|-----|
| MCBRIDE INVESTMENTS LLC | 1400 S MAIN ST |          | HUGOTON | KS    | 67951 | 4   | 28  |
| EASTSIDE DAIRY II LLC   | 9620 E RD 8    |          | NOSNHOL | KS    | 67855 | 4   | 28  |

Sec Twp Ching 39W

4 28 39W