Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	1 10 7 1 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1
☑ Gas Lease: No. of Gas**	Lease Name: MILBURN B
□ Gas Gathering System:	NE_Sec_31_Twp31S_R_39W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 31S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	bu L
feet from □ E / □ W Line	၂
□ Enhanced Recovery Project Permit No.:	tਹ County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECENTER RECENTER
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature RECEIVED FITZWATER SIGNATURE RECEIVED FITZWATER FOR THE STATE OF THE STAT
	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR/0/29//2New Op	PRODUCTION 10.31.12 UIC 10.30-12 District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202611				
*Lease Name:	MILBURN B	*Location:	31 31 39 SE SV	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290051300/	2540 FNL	1640 FEL	GAS	Producing
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	 		-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225248
☑ Gas Lease: No. of Gas**	Lease Name: MILBURN B
□ Gas Gathering System:	<u>SE_</u> Sec_ <u>31_</u> Twp <u>31S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 31S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON *** Side Two Must Be Completed.	
a de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de la	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Compa	
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry RECEIVEL
	JUL n 2 2n
New Operator's License No. 33999	
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC WICHI
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Titywater
Acknowledgment of Transfer: The above request for transfer of injectorded in the records of the Kansas Corporation Commission. This address not convey any ownership interest in the above injection well(s) or	ection authorization, surface pit permit #has been noted, approved and ocknowledgment of transfer pertains to Kansas Corporation Commission records only pit permit.
is acknowledge the new operator and may continue to inject fluids as authorized by No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

		La-	wust be i
KDOR Lease No.:	225248	<i>Y</i>	

*Lease Name:	MILBURN B	tl aaatiaa	31 31 39 NW S	F. 0.F		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet			Well Status) (PROD/TA'S/Abandoned)	
3	151292171700 /	1250 FSL	1250 FEL	GAS	Producing	
		.				
		<u> </u>				
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206919
☑ Gas Lease: No. of Gas**	Lease Name: MILBURN B
☐ Gas Gathering System:	<u>- E2 Sec_31 Twp31S_R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 31 31S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Ba Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 2 2012</u>
Title Regulatory Compliance Advisor	Signature Mancy Fitywater WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledged in the records of the Kansas Corporation Commission. This acknowledged in the records of the Kansas Corporation Commission. This acknowledged in the records of the Kansas Corporation Commission. This acknowledged in the records of the Kansas Corporation Commission. This acknowledged in the records of the Kansas Corporation Commission.	authorization, surface pit permit #has been noted, approved and du wledgment of transfer pertains to Kansas Corporation Commission records only are prmit. is acknowledged as
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No	DR Lease No.: 206919				
*Lease Name:	MILBURN B	*Location:	31 31 39 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292010300 /	2590 FNL	1250 FEL	GAS	Producing
- AMERICAN CONTRACTOR					
	and the sales an				
	- AMMORTAN				

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>31</u> Twp. <u>31S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: MILBURN B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	E2, NE, SE Sec. 31 31S 39W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
d the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of leas	se roads tank hatteries ninelines and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are besubmitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat JUL tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form C e form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address.
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations are be submitted. Blect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat IIII plat, or a separate plat IIII plat itice Act (House Bill 2032), I have provided the following to the surface IIII be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations are besubmitted. Delect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat fice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations ay be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat form CB-1 plat, or a separate plat plat ities. Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB e form being filed is a Form C-1 or Form CB-1, the plat(s) required by aber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In analyze of the form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	MORGAN, HAROLD F, REV TR DELORES & HAROLD MORGAN,TT 903 S JACKSON ST	BRESSLER, DALLAS LIFE ESTATE	MILBURN, JEFFERY L & DIANA C	BEACHNER SW FARMING CO	Name	Surface Owner Attachment
	903 S JACKSON ST	P O BOX 256	HC01 BOX 45	P O BOX 128	Address1	
man, and a second secon					Address2	RECEIVED
	HUGOTON	ROLLA	ROLLA	ST PAU K	′	UL 02 2012 C WICHITA
	KS	ß	KS	ĸs	State	
	67951	67954-0256	67954	66771-0128	ZIP	
	31	31	31	31	Sec	
	31	31	31	31	Twp	
	3 9W	39W	39W	39W	Rng	