KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217594
☑ Gas Lease: No. of Gas1	Lease Name: MILLS GU
☐ Gas Gathering System:	<u> NE_</u> Sec <u>_9_</u> Twp <u>30S_</u> R <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 30S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT C
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Production Zone(s): CHASE Injection Zone(s): N.
Field NameHUGOTON	33 P
A Company of the Comp	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ ☐ Drilling ☐
Past Operator's License No. 5952 Exp (a/30)/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone281-366-7816 Date6/25/2012 Signature
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only at
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR/0/15//2New Ope	PRODUCTION 10.16.12 UIC ID-16-18 RECEIVED District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL U 3 2012

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217594	.*		en e	
*Lease Name:	MILLS GU	*Location:	9 30 38 SW NE NI	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672094300	4110 FSL	1250 FEL	GAS	Producing
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A separate sheet may I	be attached if necessary.		Ų.		

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202617
☑ Gas Lease: No. of Gas***	Lease Name: MILLS GU
Gas Gathering System:	C Sec 9 Twp 30S R 38W □ E □ W
The state of the s	Legal Description of Lease: Sec. 9 30S 38W C
	Legal Description of Leader.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County:
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):RECEIVED
Field Name HUGOTON	
	OCT 1 2 2012
	feet from 🗆 N / 🗆 S Line KCC WICHITA
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Company	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface pit permit #has been noted, approved and du
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm	adgment of transfer pertains to Kansas Corporation Commission records only ar nit
does not convey any ownership interest in the above injection well(s) or preper	
is acknowledged as	is acknowledged as the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
	Pote
Date Authorized Signature	Date Authorized Signature
DISTRICT	PRODUCTIONUIC
DISTRICTEPRNew On	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Side Two Must Be Filed For All Wells

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KDOR Lease No.	:	r			
*Lease Name:	MILLS GU	*Location:	9 30 38 C	·	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670072100 /	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206920
☑ Gas Lease: No. of Gas**	Lease Name: MILLS
□ Gas Gathering System:	<u>N2_Sec_9_Twp30S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 9 30S 38W N2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):RECEIVED
Field NamePANOMA	
	OCT 1 2 2012
Surface Pit Permit No.	feet from D N / D S Line KCC WICHITA
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & Address Linn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection as	Contact Person: Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012 Signature
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted the properties of the convey and the co	edgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPRNew Op	PRODUCTIONUIC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JUL 0 3 2012

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.	206920		<u>-</u>		
*Lease Name:	MILLS	*Location:	9 30 38 N2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672017500-01	1250 FNL	2590 FWL	GAS	Producing

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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952 Name: BP America Production Company Address 1: P.O. Box 3092	Well Location:Sec. 9_ Twp. 30S_ R. 38W_□East ☑ West County:GRANT Lease Name:MILLSWell #:
Address 2: City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: N2, NE, C Sec. 9 30S 38W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	1 (Cathodic Protection Borehole Intent), you must supply the surface owner
City: State: Zip: this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The locatio ay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations show
City: State: Zip: this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location ay be submitted. elect one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate location. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
city: State: Zip: this form is being submitted with a Form C-1 (Intent) or CB- and the KCC with a plat showing the predicted locations of lea at the plat are preliminary non-binding estimates. The location ay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well certify that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone no I have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
this form is being submitted with a Form C-1 (Intent) or CB- and the KCC with a plat showing the predicted locations of lea at the plat are preliminary non-binding estimates. The location ay be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well certify that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	dotice Act (House BIII 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the both and ling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

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