Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220134
☑ Gas Lease: No. of Gas**	Lease Name: MORRIS, R.G.
☐ Gas Gathering System:	<u>SW_Sec_36_Twp23S_R_36W_</u> EW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 23S 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
	forthern TIN/TICLing
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover 🐧 🗘 ☐ Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP Arrierical Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012 Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permital is acknowledged as the new operator and may continue to inject fluids as authorized by Permital.	edgment of transfer pertains to Kansas Corporation Commission records only an
No.: Recommended action	permitted by No.:
Authorized Signature	Authorized Signature
DISTRICT EPR /D/24//2 Mail to: Past Operator New Op	PRODUCTION 10.25.12uc 10-25-12 erator District
Mail to: Past Operator New Op	Oldor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	220134	Y			
*Lease Name:	MORRIS, R.G.	*Location: _	36 23 36 NE	SW SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932136300	1250 FSL	1250 FWL	GAS	Producing
		:			
			7-1-		
			,		
			Del Vicini		
A separate sheet may	be attached if necessary.				

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202633
☑ Gas Lease: No. of Gas**	Lease Name: MORRIS, R.G.
☐ Gas Gathering System:	<u>NE</u> Sec_36_Twp <u>_23S_R_36W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 23S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project:	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
Title Regulatory Compliance Advisor	
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This ack does not convey any ownership interest in the above injection well(s) or pi	ed as is acknowledged as
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
	ew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.	:202633	<i>y</i>			
*Lease Name:	MORRIS, R.G.	*Location:	36 23 36 SW	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930014800 🗸	2490 FNL	2490 FEL	GAS	Producing
	<u> </u>	-			
	17-13 926-19 500				
		-			
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220316
☑ Gas Lease: No. of Gas**	Lease Name: MORRIS, R.G.
□ Gas Gathering System:	<u>NE_</u> Sec_36_Twp23S_R_36W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 23S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗅 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two August Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u>
	Date <u>0/25/2012</u>
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This act does not convey any ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well(s) or produced in the convey and ownership interest in the above injection well (s) or produced in the convey and ownership interest in the above injection well (s) or produced in the convey and ownership interest in the above injection well (s) or produced in the convey and ownership interest in the above injection well (s) or produced in the convey and ownership interest in the above injection well (s) or produced in the convey and ownership interest in the convey and	ction authorization, surface pit permit #has been noted, approved and duly knowledgment of transfer pertains to Kansas Corporation Commission records only and bit permit.
the new operator and may continue to inject fluids as authorized by P No.: Recommended action	
Date	Date Authorized Signature
Authorized Signature	
DISTRICTEPRNote that the properties of	PRODUCTIONUIC
Trian to 1 dot opointor	

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>220316</u> 🗸				
*Lease Name:	MORRIS, R.G.	*Location:	36 23 36 SW	/ NE NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932135900 🗸	1250 FNL	1250 FEL	GAS	Producing
	`	-		,	····································

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:Sec. 36 Twp. 23S R. 36W □East ☑ West	.
Name: BP America Production Company Address 1: P.O. Box 3092	County: KEARNY	
Address 1: P.O. Box 3092 Address 2:	Lease Name: MORRIS, R.G. Well #:	
City: Houston State: Texas Zip: 77253		
Contact Person: DeAnn Smyers	is sit and Format Tidates and thinks well a not a loose onter the lo	aal
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the leg	gai
Email Address: smyerscd@bp.com	description of the lease below:	
Email Address. Sinyersed Sp.com	NE, SW Sec. 36 23S 36W	_
Surface Owner Information:	When filling a Form T-1 involving multiple surface owners, attach an additio	
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surfa	
Address 1:	owner information can be found in the records of the register of deeds for	the
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:		
nd the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface own se roads, tank batteries, pipelines, and electrical lines. The locations sho is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate p	own
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location way be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No.	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate provided the following to the surface	RECEIVED
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form	RECEIVED
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form	RECEIVED
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form	RECEIVED
In the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location ay be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing too handling fee, payable to the KCC, which is enclosed with this form.	RECEIVED JUL 0 2 201
In the plat are preliminary non-binding estimates. The location has be submitted. Pelect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shows may be entered on the Form C-1 plat, Form CB-1 plat, or a separate protice Act (House Bill 2032), I have provided the following to the surface still be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, in T-1, or Form CP-1 will be returned.	RECEIVED JUL 0 2 201

Name	Address1	Address2	City	State	ZIP	Sec	Twp	200
Nette	144.6941						3	200
MORRIS. ROBERT G - HEIRS	5823 PARK CIR		SHAWNEE	ĸS	66213	36	23	3600
WHITE ENTERBRICES INC	1878 ROAD 180		LAKIN	S	67860	36	23	36W
AND THE CINE COLUMN	+0.0.000							

RECEIVED
JUL 0 2 2012
KCC WICHITA