Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202959
☑ Gas Lease: No. of Gas**	Lease Name: <u>NEUFELDT</u>
☐ Gas Gathering System:	<u>-NE_Sec_3_Twp29S_R_39W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Most Se Completed	To the second se
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from ☐ E / ☐ W Line ☐ Haul-Off ☐ Workover D ☐ ☐ Drilling ☐
Past Operator's License No. 5952 EXP Lo. 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No33999 <	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Name Titywaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT	PRODUCTION 7.23.12.UIC 1-19-13 /// Prator District 180 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: KCC - Conservation Division, 13	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	202959	<i>V</i>			
*Lease Name:	NEUFELDT	*Location:	3 29 39 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870017600 \$	2640 FSL	2640 FEL	GAS	Producing
				a car	
				A See	
			100.00		
·					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206947
☑ Gas Lease: No. of Gas**	Łease Name: <u>NEUFELDT</u>
☐ Gas Gathering System:	<u>S2_</u> Sec_3_Twp <u>29S_</u> R39W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 29S 39W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Zitywater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit pe	authorization, surface pit permit #has been noted, approved and duly wledgment of transfer pertains to Kansas Corporation Commission records only and ormit.
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION UIC District District 2000, 130 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past OperatorNew C	Operator District

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	206947				
*Lease Name:	NEUFELDT	*Location: _	3 29 39 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872006800 🗸	1250 FSL	2590 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218040
☑ Gas Lease: No. of Gas**	Lease Name: NEUFELDT
□ Gas Gathering System:	<u>-SE</u> Sec <u>3</u> Twp <u>29S_R_39W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 3 29S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	335. 0.200 35.14 GE QU.
feet from \square E / \square W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Miss By Completed	,
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from DE / DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's Name & Address	Phone281-366-7816 Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection au ecorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Pate Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	ratorDistrict
Mail to: KCC - Conservation Division, 13	PRODUCTION UIC District District 2013 30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218040				
*Lease Name:	NEUFELDT	*Location:	3 29 39 SW NE	SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	151872061900 /	1425 FSL	1250 FEL	GAS	Producing
				·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	PERATOR: License #5952	Well Location:
	me: BP America Production Company	Sec. 3_Twp. 29S_R. 39W_□East ☑ West
Ad	dress 1: P.O. Box 3092	County: STANTON
	dress 2:	Lease Name: NEUFELDT Well #:
Cit	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Co	ntact Person: DeAnn Smyers	If filing a Form T.1 for multiple walls
Ph	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Em	nail Address: <u>smyerscd@bp.com</u>	description of the lease below:
		NE, S2, SE Sec. 3 29S 39W
Su	rface Owner Information:	Mhon Silon o Farm T.d. involving a Mills
	me: See Surface Owner Attachment	When filling a Form T-1 involving multiple surface owners, attach an additional
	dress 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Ade	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	y: State: Zip:	ocumy, and in the real estate property tax records of the county freasurer.
on the	he KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
on the	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown
on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. t one of the following:	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
on the may b Selec	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
on the may b Selec ☑	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by ther, fax, and email address.
on the may b Selec	the RCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by tiber, fax, and email address. (s). I acknowledge that, because I have not provided this information.
on the may b Selec ☑	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by ther, fax, and email address.
on the may b	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form is form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the handling fee with this form. If the fee is not received with this form, the
on the may b	the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address. In (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	City	State	718	
SCOTT, LARRY L & PATSY IO	7504 N 810 7011	20010326	Lity	State	ZIP	ጅ
3	/504 N BIG BOW GRADE		DUNCON	1/0		
MCPHERSON COLLEGE 15722			JOHNSON	0	67855	u
	PO BOX 542016					١
PIONEER ELECTRIC COORERATIVE INIC			UMAHA	Z	68154-8016	در
COOL FIGURE INC	PO BOX 368		1111100000			ļ
OLIVAS REFLIGIO & DONINA :			ULYSSES	2	67880-0368	u
	PUBUX 452		DHNCON	70	-	I
			00000	3	0/855	,

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