Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217439
☑ Gas Lease: No. of Gas**	Lease Name: REDINGER B
☐ Gas Gathering System:	<u>SE_Sec_33_Twp_27S_R_37W_</u> DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 27S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	<u> </u>
feet from □ E / □ W Line	1
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection Zone(s).
** Side Two Must Be Completed.	
Surface Plt Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 5952 Exp 6/30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	feet from N / S Line feet from E / W Line Haul-Off Workover Drilling Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature
	is acknowledged as
DISTRICTEPR/0 //2 //2	PRODUCTION 10.15.18.110-15-12
Mail to: Past Operator New Or	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>217439</u> V	gr.	nou i oi Ali violi	•	
*Lease Name:		*Location:	33 27 37 NE S	SW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672097400/	1250 FSL	1481 FEL	GAS	Producing
				- And the second	
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 224711
☑ Gas Lease: No. of Gas**	Lease Name: REDINGER B
☐ Gas Gathering System:	<u> SW_</u> Sec_ <u>33_</u> Twp <u>_27S_</u> R_ <u>37W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 27S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn	feet from \square N / \square S Line feet from \square E / \square W Line Settling \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
	JUL 11.2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater
Title Regulatory Compliance Advisor	
recorded in the records of the Kansas Corporation Commission does not convey any ownership interest in the above injection	cknowledged as brized by Permit the new operator of the above named lease containing the surface pit
Date	Date Authorized Signature
Authorized Signatu	3 Authorized Signature
DISTRICTEPR Mail to: Past Operator	PRODUCTIONUIC New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	224711	<u>*</u>			
*Lease Name:	REDINGER B	*Location:	33 27 37 SE S	SW SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150672155500	176 FSL	4595 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206978
☑ Gas Lease: No. of Gas**	Lease Name: <u>REDINGER B</u>
☐ Gas Gathering System:	<u>- W2</u> Sec <u>33</u> Twp <u>27S</u> R <u>37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 33 27\$ 37W W2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	O A OPANT
• •	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Se Completed.	
Sealed and Section Publish Control of Annual Annual Section Section Section Section Section Section Section Sec	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Compar P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999	Date 6/25/2012 Signature Low Barry RECEIVED Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 JUL 0 2 2012
000 Havis, Suite 3100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 **CC WICHITA**
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
recorded in the records of the Kansas Corporation Commission. This ac does not convey any ownership interest in the above injection well(s) or p	
is acknowledgethe new operator and may continue to inject fluids as authorized by F	
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator N	lew Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206978	·			
*Lease Name:	REDINGER B	*Location:	33 27 37 C W2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672026300/	2590 FSL	1250 FWL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 33 Twp. 27S R. 37W □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: REDINGER B Well #:
City: Houston State: Texas Zip: 77253	Loado Haino
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
3.1.70.000.000.	SE, SW, W2 Sec. 33 27S 37W
Surface Owner Information: Name: See Surface Owner Attachment Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	county, and the road country to a country to country to a
n the plat are preliminary non-binding estimates. The location	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
on the plat are preliminary non-binding estimates. The location ay be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
on the plat are preliminary non-binding estimates. The locational be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner I	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form fithe form being filed is a Form C-1 or Form CB-1, the plat(s) require to C
on the plat are preliminary non-binding estimates. The locational be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner lowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface ow the KCC will be required to send this information to the	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form fithe form being filed is a Form C-1 or Form CB-1, the plat(s) require to C
on the plat are preliminary non-binding estimates. The locational be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. If choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required of number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
on the plat are preliminary non-binding estimates. The locational be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. In T-1, or Form CP-1 will be returned.

ame	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
PUCKET, DARYL M & JANET L REV TRUSTS	1360 E ARIZONA AVE		ULYSSES	KS	08829	33	27	37W

RECEIVED JUL 0 2 2012 KCC WICHITA