Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203544
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 203544 CDD CDD CDD CDD CDD CDD CDD CDD CDD C
□ Gas Gathering System:	<u>NW_</u> Sec_36_Twp26S_R_32W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	I ta
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 36 26S 32W NW Qtr.
feet from 🗆 E / 🗀 W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY +7:
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No33999	Phone 281-366-7816 Date 6/25/2012 Signature Low Sarry Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012 Date 6/25/2012 Signature Mancy Fitzwater CC WICHITA
	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR/0/22//2 Mail to: Past OperatorNew Ope	PRODUCTION 10: 23: 12 UIC 0-23-12 erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: 203544

NDOIT LEASE 140		7	-		
*Lease Name:	SCHAUF	*Location:	36 26 32 C SE SE	NW	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550067900√	2970 FSL	2970 FEL	GAS	Producing
Addition to the second		_			
					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
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	· Commission of the Commission				
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenu	ue Lease No.:219631
☑ Gas Lease: No. of Gas**	Lease Name: S	CHAUF
□ Gas Gathering System:	<u> SE_</u> Sec	<u>36</u> Twp <u>26S</u> R <u>32W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of	of Lease: Sec. 36 26S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: FIN	NEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
** Side Two Must Be Completed.		
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Sett	ling	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Co</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	mpany Phone <u>281-366</u> Date <u>6/25/201</u>	
New Operator's License No. 33999	Contact Person:	Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.		
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012	JUL U 2 2012
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwater CC WICHITA
Acknowledgment of Transfer: The above request for transfer or recorded in the records of the Kansas Corporation Commission. The does not convey any ownership interest in the above injection well(s	nis acknowledgment of transfer perta	
the new operator and may continue to inject fluids as authorized No.: Recommended action	by Permit the new operator of the	he above named lease containing the surface pit
Date	Date	
Authorized Signature		Authorized Signature
DISTRICTEPR	PRODUCTION_	
Mail to: Past Operator	New Operator	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219631				
*Lease Name:	SCHAUF	*Location:	36 26 32 NW SE S	<u>E</u>	
Well No.	AP No. (YR DRLD/PRE '67)	-	m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552128900 /	1250 FSL	1250 FEL	GAS	Producing
					AALANG SE SITA AND
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>36</u> Twp. <u>26S</u> R. <u>32W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: SCHAUF Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	·
	NW, SE Sec. 36 26S 32W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additiona
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
his form is being submitted with a Form C-1 (Intent) or CE d the KCC with a plat showing the predicted locations of l the plat are preliminary non-binding estimates. The locati	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations show ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
this form is being submitted with a Form C-1 (Intent) or CE nd the KCC with a plat showing the predicted locations of I n the plat are preliminary non-binding estimates. The locati nay be submitted.	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations show ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
this form is being submitted with a Form C-1 (Intent) or CE nd the KCC with a plat showing the predicted locations of I n the plat are preliminary non-binding estimates. The locati nay be submitted.	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	Rease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
 ☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone r ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the 	Notice Act (House Bill 2032), I have provided the following to the surfice will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form f the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
 ☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone r ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. If choosing the second option, submit payment of the \$30. 	Notice Act (House Bill 2032), I have provided the following to the surfice will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Inter(s). I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
 ☑ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone r ☐ I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$36 	Notice Act (House Bill 2032), I have provided the following to the surfice will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. I acknowledge that, because I have not provided this information, are surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
HARRIER FAMILY LIV TRUST	210 N MARTIN AVE		OBERLIN	KS	67749-1904	36	26	32W
GCH INC	909 N ANDERSON ST		GARDEN CITY	KS	67846-6212	36	26	32W
LEAR FARMS INC	4280 E LEAR RD		GARDEN CITY	KS	67846-8937	36	26	32W
WAGNER, JOAN SCHAUF	1605 N MAIN ST		GARDEN CITY	KS	67846-4450	36	26	32W
Company of the Compan								

RECEIVED
JUL 0 2 2012
KCC WICHITA