Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

	Effective Date of Transfer: July 1, 2012
Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207013 V Lease Name: SHELL
☑ Gas Lease: No. of Gas**	Lease Name: SHELL
Gas Gathering System:	<u>-SE_</u> Sec_4_Twp25S_R_ <u>37W</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 25S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from $\square$ N / $\square$ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\Box$ E / $\Box$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover 6 ℓ □ Drilling
Past Operator's License No. 5952 Fip (6/3) 12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-366-7816 Date6/25/2012  Signature
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	t.  is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR/0/15/12	PRODUCTION /// // UIC N-12 JU O O O O O O O O O O O O O O O O O O
Mail to: Past Operator New Ope	oratorDistrict

## Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>207013</u>	,	<del></del>		
*Lease Name:	SHELL	_ *Location:	4 25 37 C SE		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932031900/	1400 FSL	1350 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203478
☑ Gas Lease: No. of Gas**	Lease Name: SHELL
Gas Gathering System:	<u>NE_Sec_4_Twp25S_R_37W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 25S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanent.	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICT EPR New Operator	PRODUCTIONUICUICUICUIC

## Side Two Must Be Filed For All Wells

KDOR Lease No	D.:		_		
*Lease Name: _	SHELL	_ *Location:	4 25 37 SW SW SW	/ NE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930074400/	2760 FSL	2520 FEL	GAS	Producing
1					
- 700					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Mail to: Past Operator New Operator	'C' 2/
DISTRICTEPR	PRODUCTIONUIC
Date Authorized Signature	Date Authorized Signature
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanent.	authorization, surface pit permit #has been noted, approved and duled edgment of transfer pertains to Kansas Corporation Commission records only and mit.
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater  Phone 281-840-4266  Oll/Gas Purchaser  Date 6/25/2012
Title Regulatory Supervisor	Signature
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Field NameHUGOTON	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:	County:KEARNY
feet from $\square$ E / $\square$ W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 25S 37W SW Qtr.
Gas Gathering System:	SW_Sec_4_Twp25S_R_37W_□ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: SHELL
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 220010
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

## Side Two Must Be Filed For All Wells

KDOR Lease No.			<u>_</u> .		
*Lease Name:	SHELL	_ *Location:	4 25 37 NE SW SW	····	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932137800	1250 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	ERATOR: License #	Well Location:
Nan	ne: BP America Production Company	Sec. <u>4</u> Twp. <u>25S</u> R. <u>37W</u> □East ☑ West
Add	ress 1: P.O. Box 3092	County: KEARNY
	lress 2:	Lease Name: SHELL Well #:
-	: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address:smyerscd@bp.com	NE, SE, SW Sec. 4 25S 37W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
City.		
If this and th	ne KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
If this and th on the may b	form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lea o plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
If this and th on the may b	form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location ne submitted.  It one of the following: I certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this and th on the may b	form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location to be submitted.  It certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
If this and the on the may b	form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location to be submitted.  It certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30	dotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.  Deter(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form, the content of the form in the fee is not received with this form, the content of the fee with this form.
If this and the on the may be Select.	form is being submitted with a Form C-1 (Intent) or CB- ne KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location to be submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner N owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nu I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 topsing the second option, submit payment of the \$30.00	dotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.  Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing and handling fee, payable to the KCC, which is enclosed with this form.



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Name	Address1	Address2	City	State	ZIP	Sec	Twp	Par Par
1401110					2222		;	(
HAYZLETT, RANDY	1112 ROAD T		LAKIN	S	67860	4	6	Į
WGP-KHC LLC	11411 WHIPPOORWILL RD		HOUSTON	χ	77024	4	25	37W
HAYZLETT, RANDY & PAMELA	1112 ROAD T		LAKIN	KS	67860	4	25	37W

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