KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203527
☑ Gas Lease: No. of Gas**	Lease Name: SHORE, FRED
□ Gas Gathering System:	<u>-SE_Sec_36_Twp_28S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 28S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON 5
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & AddressLinn Operating, Inc 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature Mancy Fitzware CC WICHITA
•	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR /0/22//2	PRODUCTION 10-23-12 UIC 10-23-12
Mail to: Past Operator New Operator	erator District

KDOR Lease No.:	203527				
*Lease Name:	SHORE, FRED	*Location:	36 28 39 NV	V NW SE	
Well No. 1,	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870032000 /	2640 FSL	2640 FEL	GAS	Producing
	- A A				
		-			
				e e e	
· · · · · · · · · · · · · · · · · · ·					
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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207851
☑ Gas Lease: No. of Gas**	Lease Name: SHORE, FRED
☐ Gas Gathering System:	<u>NE</u> Sec_36_Twp28S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 28S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line D Haul-Off D Workover D Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL D 2 2012</u>
	I Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Naucy Fitzwaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC erator District
146W Operation	

KDOR Lease No.:	207851				
*Lease Name:	SHORE, FRED	*Location:	36 28 39 C N	NE	
Well No. ,	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872003100 🗸	1320 FNL	1320 FEL	GAS	Producing
-		-			
			AMANANU SIN III - II		
		-			
			· · · ·		
	MA AND PARTY.				

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable	Boxes:	Effective Date	of Transfer: July 1, 2012
□ Oil Lease: N	No. of Oil Wells**	KS Dept of Reve	enue Lease No.: 218456
☑ Gas Lease:	No. of Gas**	Lease Name:	SHORE, FRED
☐ Gas Gatheri	ng System:	<u>NW_</u> S	sec_36_Twp28S_R_39W_□ E □ W
□ Saltwater Di	sposal Well - Permit No.:	Legal Description	n of Lease: Sec. 36 28S 39W NW Qtr.
Spot Location	n:feet from □ N / □ S Line		·
	feet from 🗆 E / 🗅 W Line		
☐ Enhanced R	ecovery Project Permit No.:	County: S	STANTON
Entire Projec	ct: □ Yes □ No	Production Zone	(s): CHASE
Number of in	njection wells	Injection Zone(s)):
Field Name_	HUGOTON		
Surface Pit Perm	(API No. if Drill Pit. WO or Haul)	☐ Haul-Off	feet from N / S Line feet from E / W Line Workover Drilling
Past Operator's N P.O. Box 3092, H	License No. <u>5952</u> Name & Address <u>BP America Production Company</u> Nouston, TX 77253 Story Supervisor	Phone <u>281-36</u> Date <u>6/25/2</u>	
New Operator's L	icense No. <u>33999</u>	Contact Person:	Nancy Fitzwater RECEIVED
New Operator's N	Name & Address Linn Operating, Inc.	Phone281-84	Nancy Fitzwater 40-4266 er 2 RECEIVED RECEIVED
	uite 5100 Houston, Texas 77002	Date <u>6/25/201</u>	
Title Regulato	ory Compliance Advisor	Signature	Nancy Fitzwater KCC WICHITA
recorded in the re	nt of Transfer: The above request for transfer of injection ecords of the Kansas Corporation Commission. This acknowledged is acknowledged	owledgment of transfer per permit.	
•	r and may continue to inject fluids as authorized by Peri ecommended action		f the above named lease containing the surface pit
Date	Authorized Signature	Date	Authorized Signature
DISTRICT	EPR	 PRODUCTION	UIC
Mail to: Past O	peratorNew	Operator	District

KDOR Lease No.:	218456 V				
*Lease Name:	SHORE, FRED	*Location	n: <u>36 28 39 SE</u>	NW NW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	151872043300 🗸	4036 FSL	4066 FEL	GAS	Producing
					·

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 0 N/A
☑ Gas Lease: No. of Gas**	Lease Name: SHORE, FRED B
Gas Gathering System:	<u>SW</u> Sec_36_Twp_28S_R_39W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 36 28S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.1428 WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVER
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 20 Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 KCC WICHI
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHI
The	Signature Nancy Tilywater
	s is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

KDOR Lease No.	: N/A	<u></u>			
*Lease Name:			on: <u>36 28 39 C</u>	NE SW	
Well No.	AP No.	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151873000000 /	1980 FSL	3300 FEL	GAS	IA
	· -				·

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	
	Iress 1: P.O. Box 3092	County: STANTON
	iress 2:	Lease Name: SHORE, FRED Well #:
	: Houston State: Texas Zip: 77253	
-	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address: smyerscd@bp.com	description of the rease below.
		NE, NW, SE, SW Sec. 36 28S 39W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	lress 1:	owner information can be found in the records of the register of deeds for the
	lress 2:	county, and in the real estate property tax records of the county treasurer.
City	r: State: Zip:	
and th	form is being submitted with a Form C-1 (Intent) or CB-1 ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations showr
and th on the may b	form is being submitted with a Form C-1 (Intent) or CB-1 ne KCC with a plat showing the predicted locations of leas no plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of least a plat are preliminary non-binding estimates. The locations be submitted. I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
and the on the may b	form is being submitted with a Form C-1 (Intent) or CB-1 be KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the chool the cho	form is being submitted with a Form C-1 (Intent) or CB-1 be KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface be be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address.
and the may be selected.	form is being submitted with a Form C-1 (Intent) or CB-1 be KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address.

RECEIVED
JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
LEE SHORE LP A KANSAS LTD PARTNERSHIP	2453 BELLWOOD		WICHITA	ß	67205	36	28	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA