#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	<b>₩</b> / N
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 218565   Lease Name: SPENCER   CO  CO  CO  CO  CO  CO  CO  CO  CO  C
□ Gas Gathering System:	NW_Sec_4_Twp26S_R_38W_□ E □ W
	<u> — — — — — — — — — — — — — — — — — — —</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 26S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	<u>&amp;</u>
feet from □ E / □ W Line	A CONTRACTOR OF THE PROPERTY O
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
	injection Zone(s).
Field NameHUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover o ← □ Drilling
Past Operator's License No. <u>5952</u> EX. p. le/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Earry  Lou Barry Room 3.142B WL-1  Phone 281-366-7816  Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR/0/17/12	PRODUCTION 10.18.12 UIC 10 -18-12 VIII District
Mail to: Past Operator/ New Ope	rator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### Side Two Must Be Filed For All Wells

15

KDOR Lease No.:					
*Lease Name:	SPENCER	*Location:	4 26 38 SE NW N	<u>\w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932123300 /	4030 FSL	4030 FEL	GAS	Producing
		-			
	<u> </u>			<u> </u>	
		-			
	****				
	· · · · · · · · · · · · · · · · · · ·				
		-			
		<del></del>			

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203498
☑ Gas Lease: No. of Gas**	Lease Name: <u>SPENCER</u>
☐ Gas Gathering System:	<u>- NE</u> Sec_4 Twp. <u>26S_R_38W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 26S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	Injectori Zerie(e).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7lancy Jitzwater
·	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC
	PRODUCTION UIC District 30 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two Must Be Filed For All Wells

KDOR Lease No.	: 203498	ŗ.			
*Lease Name:	SPENCER	*Location:	4 26 38 NW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)	-	m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930057700 /	3538 FSL	2794 FWL	GAS	Producing
		-			
		Secretary of the secret			
					10.00

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Op	perator District
DISTRICTEPRNow.Co	PRODUCTIONUIC
Authorized Signature	Authorized Signature
Date	Date
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
	edgment of transfer pertains to Kansas Corporation Commission records only an
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been noted, approved and dul
Title Regulatory Compliance Advisor	Signature
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
Title Regulatory Supervisor	Signature
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No.	feet from D N / D S Line
Field Name PANOMA  **Side Two Must Be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
☐ Enhanced Recovery Project Permit No.:	County:KEARNY
feet from $\square$ E / $\square$ W Line	
Spot Location:feet from □ N / □ S Line	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 4 26S 38W S2
□ Gas Gathering System:	S2 Sec 4 Twp 26S R 38W □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: SPENCER
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207030
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	207030				
*Lease Name:	SPENCER	*Location:	4 26 38 C S2	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932012900	1250 FSL	2844 FEL 2590 FWL	GPS Loc. bist.1	Producing
				-	
					Constitution
		·	-		
			-		
	Le site a significant	design Add 1			
		•	<del>.</del>	-	
	4.304			- Manager -	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952  Name: BP America Production Company  Address 1: P.O. Box 3092  Address 2: 73252	Well Location:       Sec. 4 Twp. 26S       R. 38W       □ East ☑ West         County:       KEARNY         Lease Name:       SPENCER       Well #:
City:         Houston         State:         Texas         Zip:         77253           Contact Person:         DeAnn Smyers           Phone:         (281) 366-4395         Fax:         (281) 366-7836           Email Address:         smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the lega description of the lease below:  NE, NW, S2 Sec. 4 26S 38W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted.	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations showr ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations of less on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the control of the subject well is or well as the control of the subject well is or well.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of less on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of the form; and 3) my operator name, address, phone not the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of less on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well of this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of less on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of the form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address.  Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.



# Surface Owner Attachment

Name	Address1	Address2	City	State	AIZ	Sec	IMP KI
VOGEL, MARK & JAMIE	444 ROAD 60		ULYSSES	KS	67880	4	W8E 95
SPENCER, EDITH A IRREC TR ETAL	c/o SPENCER, HARRY	2606 N 24TH ST	OZARK	MO	65721	4	W8E 92
SPENCER, EDITH A IRREC TR ETAL	2606 N 24TH ST		OZARK	MO	65721	4	W8E 92
FANNING, MARGARET IRREVOCABLE TRUST	Attn: SWANK, KATHY	5631 BUTLER RD	MERIDEN	KS	66512	4	76 38W
TAYLOR, BETH H TRUST	10927 CHERRY		KANSAS CITY	MO	64131	4	26 38W
RIDER, NELSON F & JOYCE A	406 ROAD 60		ULYSSES	KS	67880	4	W8E 92
SPENCER, EDITH A IRREV TR ETAL	c/o RIDER, MERLE	PO BOX 1130	LAKIN	KS	67860	4	26 38W
SPENCER, EDITH A IRREV TR ETAL	c/o RIDER, MERL	PO BOX 1130	LAKIN	KS	67860	4	26 38W
SPENCER, EDITH A IRREV TR ETAL	Attn: SPENCER, HARRY	2606 N 24TH ST	OZARK	MO	65721	4	W8E   92

JUL O3 ZOIZ C WICHITA