Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1,	2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:	207057
☑ Gas Lease: No. of Gas**	Lease Name: THORPE B	
☐ Gas Gathering System:	<u>E2 Sec 34 Twp_ 24S R 37W</u>	□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 24S	I.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		, a
□ Enhanced Recovery Project Permit No.:	County KEADNY	<u> </u>
Entire Project: Yes No	County: KEARNY Production Zone(s): COUNCIL (
•		
Number of injection wells	Injection Zone(s):	
Field NamePANOMA		
Surface Pit Permit No.	feet from □ N / □ S Line	
(API No. if Drill Pit. WO or Haul)	feet from DE / DW Line	•
□ Type of Pit: □ Emergency □ Burn □ Settling	□ Haul-Off □ Workover (rilling
Past Operator's License No. 5952 Exp 6/50/12	Contact Person: Lou Barry Room 3.142B	\\/I -1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>	
Title Regulatory Supervisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012	RECEIVED
New Operator's License No. 33999 ✓	Contact Person: Nancy Fitzwater	02.00
New Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266	JOL 0 2 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	KCC WICLIE
Title Regulatory Compliance Advisor	Signature	on.
	Signature	
Acknowledgment of Transfer: The above request for transfer of injection a		
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm		Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease	is acknowledged as
No.: Recommended action	permitted by No.:	containing the surface pit
_		
Date Authorized Signature	DateAuthorized	I Signature
DISTRICT	PRODUCTION 10-22 12 UIC 10-22	-13
DISTRICTEPR/0/19/12New OperatorNew Operator		10

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207057	<i>v</i>			
*Lease Name:	THORPE B	*Location:	34 24 37 C W2 I	<u>E2</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932028100 /	2590 FSL	1850 FEL	GAS	Producing
					· · · · · · · · · · · · · · · · · · ·
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			•	
					<u> </u>

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203898
☑ Gas Lease: No. of Gas**	Lease Name: THORPE B
☐ Gas Gathering System:	<u>- NE</u> Sec_34_Twp24S_R_37W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 24S 37W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗅 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 2 20
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oll/Gas Purchaser <u>KCC 147</u>
Title Regulatory Compliance Advisor	Oll/Gas Purchaser Date 6/25/2012 KCC WICHT Signature Mancy Fitzwater
	ed asis acknowledged as
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator Ne	w Operator District

Side Two Must Be Filed For All Wells

	,	b)			
KDOR Lease No.: _					
*Lease Name:	THORPE B	*Location:	34 24 37 SW NE	•	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930067200/	2490 FNL	2490 FEL	GAS	Producing
		,			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219191
Ø	Gas Lease: No. of Gas**	Lease Name: THORPE B
	Gas Gathering System:	<u>SW_Sec_34_Twp24S_R_37W_</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 34 24S 37W SW Qtr.
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease. 3ec. 34 243 3778 388 Qti.
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	On MEADANY
_		County: KEARNY
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Fiel	d NameHUGOTON	
Sur	face Pit Permit No.	feet from □ N / □ S Line
пт	(API No. if Drill Pit. WO or Haul) ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Pas P.O Title Nev Nev	t Operator's License No	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
the		authorization, surface pit permit #has been noted, approved and disedgment of transfer pertains to Kansas Corporation Commission records only a nit.
Date	Authorized Signature	Date Authorized Signature
D	STRICTEPR	PRODUCTIONUIC
М	ail to: Past Operator New Ope	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219191	*			
*Lease Name:	THORPE B	*Location:	34 24 37 NE SW	/ SW	
Well No	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932127100 /	1250 FSL	4030 FEL	GAS	Producing
					·

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License #5952	Well Location:				
	me: BP America Production Company	Sec. <u>34</u> Twp. <u>24S</u> R. <u>37W</u> □East ☑ West				
Ac	dress 1: P.O. Box 3092	County: KEARNY				
	dress 2:	Lease Name:THORPE B Well #:				
	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u> ntact Person: <u>DeAnn Smyers</u>					
Phone: (281) 366-4395 Fax: (281) 366-7836		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
En	ail Address: smyerscd@bp.com	description of the lease below:				
		E2, NE, SW Sec. 34 24S 37W				
Na	rface Owner Information: me:See Surface Owner Attachment dress 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
	dress 2:					
	/: State: Zip:	county, and in the real estate property tax records of the county treasurer.				
and to on the	ne KCC with a plat showing the predicted locations of leas o plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat				
and to on the	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown				
and to	ne KCC with a plat showing the predicted locations of leas o plat are preliminary non-binding estimates. The locations	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat $oldsymbol{R}$				
and to	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Jule				
and to on the may L	the KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Jule				
and the control of the choice	tone of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat R. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by other, fax, and email address. It is acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The handling fee with this form. The least some content of the form of the form.				
and the may the selection of the may the selection of th	tone KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 poing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat R. Litice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 is a Form CB-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Litice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form CB-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by inber, fax, and email address. Litice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form CB-1, the plat(s) required by inber, fax, and email address. Litice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form CB-1, the plat(s) required by reducing the form the form the plat(s) required by reducing the form				

	BEYMER, GARY C ETAL	MICTER, STEVEN P & JUDY K		Name
	PO BOX 363	PO BOX 167	Address1	
			Address2	
LAKIN	LAKIN		City	
KS	ĸ	- Jak	Charles	
67860	67860	Ę		
34	34	Sec		
24 37W	24 37W	Twp Rng		

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JUL 0 2 2012
KCC WICHITA