Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gas Lease: No. of Gas	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Gas Gathering System: □	□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204139 ✓
□ Saltwater Disposal Well - Permit No. □ Spot Location:feet from □ N / □ S Line	☑ Gas Lease: No. of Gas***	Lease Name: WELCH C
Spot Location:feet from N / S Line	☐ Gas Gathering System:	C_Sec_29_Twp28S_R_39W_□E□W
Enhanced Recovery Project Permit No: Entire Project:	□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 28S 39W C
Enhanced Recovery Project Permit No.: Entire Project: Yes No Production Zone(s): CHASE Number of injection wells Injection Zone(s): Injection Zone(s): Number of injection wells Injection Zone(s): Injection Zon	Spot Location:feet from □ N / □ S Line	
Production Zone(s):	feet from □ E / □ W Line	
Number of injection wells	☐ Enhanced Recovery Project Permit No.:	County: STANTON
Field Name HUGOTON Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) feet from Drill Pit. Wo or Haul) feet	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Field Name HUGOTON Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) feet from Drill Pit. Wo or Haul) feet	Number of injection wells	Injection Zone(s):
API No. if Drill Pit. WO or Haul) Get from E / W Line Haul-Off Workover Drilling Drilling	Field NameHUGOTON	
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 Contact Person: Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor RECEIVED Contact Person: Namcy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Warrender Date 6/25/2012 Signature Transfer of injection authorization, surface pit permit # has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records onldoes not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface pit permit.	(API No. if Drill Pit. WO or Haul)	feet from D E / D W Line
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records onle does not convey any ownership interest in the above injection well(s) or pit permit.	Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records onless not convey any ownership interest in the above injection well(s) or pit permit.	_	RECEIVED
Title Regulatory Compliance Advisor Date 6/25/2012 Signature Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records onledged as the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface pit permit.	New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact 1 clson. Ivanoy 1 iz water
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records onledoes not convey any ownership interest in the above injection well(s) or pit permit.	600 Travis, Suite 5100 Houston, Texas 77002	D-1- 0/05/0010
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records onledes not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Compliance Advisor	Signature Nancy Fitzwaise KCC WICHITA
the new operator and may continue to inject fluids as authorized by Permit the new operator of the above named lease containing the surface pi	recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted the properties of the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the convey and ownership	uthorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only a it.
	the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
Date Date Authorized Signature Authorized Signature		

Side Two Must Be Filed For All Wells

KDOR Lease No.	204139	v	-		
*Lease Name:	WELCH C	*Location:	29 28 39 C		
Well No:	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870031400 /	2640 FSL	2640 FEL	GAS	Producing
					1344

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207098
☑ Gas Lease: No. of Gas**	Lease Name: WELCH C
□ Gas Gathering System:	<u> E2 Sec 29 Twp 28S R 39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 28S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266
Title Regulatory Compliance Advisor	Signature Mancy Pitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perroper is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	authorization, surface pit permit #has been noted, approved and du edgment of transfer pertains to Kansas Corporation Commission records only ar mit. is acknowledged as
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
	perator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207098				
*Lease Name:	WELCH C	*Location:	29 28 39 C E2	The state of the s	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872011400/	2400 FNL	1250 FEL	GAS	Producing
			7.00		
_					
					700

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217870
☑ Gas Lease: No. of Gas**	Lease Name: WELCH C
☐ Gas Gathering System:	<u>SE</u> Sec_29_Twp28S_R_39W_ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 28S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry</u>
	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	T 004 040 4000
600 Travis, Suite 5100 Houston, Texas 77002	Oii/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit per	s is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217870_ *				*
*Lease Name:	WELCH C	*Location:	29 28 39 NW SE	<u>SE</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872058700/	1250 FSL	1250 FEL	GAS	Producing
	•				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 29 Twp. 28S R. 39W □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: WELCH C Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	C, SE Sec. 29 28S 39W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lea: n the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea. In the plat are preliminary non-binding estimates. The location hay be submitted.	ise roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lea. In the plat are preliminary non-binding estimates. The location hay be submitted. Select one of the following:	use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location has be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	RECE otice Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
Ind the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location hay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur I have not provided this information to the surface owner the KCC will be required to send this information to the	RECE otice Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
Ind the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location hay be submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	RECE otice Act (House Bill 2032), I have provided the following to the surfable 0 iill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required W mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form, the
Ind the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	RECE otice Act (House Bill 2032), I have provided the following to the surface of the form C-1 or Form CB-1, Form T-1, or Form T-1, or Form CB-1, the plat(s) required with this form. I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the m T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
WELCH-BARBER RESOURCES LIMITED PARTNERSHIP	223 N PINE GROVE		WICHITA	KS	67212-5168	29	28	39W
SMITH, JOHN D & CAROLYN K	BOX 526		JOHNSON	ĸs	67855-0526	29	28	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA