Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204141
☑ Gas Lease: No. of Gas**	Lease Name: WERHAHN
□ Gas Gathering System:	<u>E2_Sec_29_Twp32S_R_39W_</u> _E_W!
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 32S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover  □  □ Drilling
Past Operator's License No. 5952 Exploid //2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc	Contact Person: Nancy Fitzwater RECEIVED
Title Regulatory Compliance Advisor	Phone281-840-4266  Oil/Gas Purchaser  Date6/25/2012
- Tiegalaci, Compilario Turios	Signature Mancy Fitzwaler KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR///6/12New Ope	PRODUCTIONDICDISTRICT

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	204141				
*Lease Name:	WERHAHN	*Location:	29 32 39 W2 E2	· · · · · · ·	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290019900 /	2640 FNL	2640 FEL	GAS	Producing
	1410				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

□ Oil Lease: No. of Oil Wells	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System:    Gas Gathering System:	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218807
□ Saltwater Disposal Well - Permit No	☑ Gas Lease: No. of Gas**	Lease Name: WERHAHN
□ Saltwater Disposal Well - Permit No	☐ Gas Gathering System:	SE Sec 29 Twp 32S R 39W 🗆 E 🗆 W
	☐ Saltwater Disposal Well - Permit No.:	
Entire Project:   Yes   No   Number of Injection wells   Injection Zone(s):   CHASE   Injection Zone(s):   Injection Zone(s):   CHASE   Inject Formation Zone(s):   COntact Person:   Lou Barry Room 3.1428 WL-1   Prone Zone(s):   Contact Person:   Lou Barry Room 3.1428 WL-1   Prone Zone(s):   Contact Person:   Lou Barry Room 3.1428 WL-1   Prone Zone(s):   Contact	Spot Location:feet from □ N / □ S Line	
Entire Project:   Yes   No   Number of Injection wells   Injection Zone(s):   CHASE   Injection Zone(s):   Injecti	feet from $\square$ E / $\square$ W Line	
Number of Injection wells   Injection Zone(s):	☐ Enhanced Recovery Project Permit No.:	County: MORTON
Field Name HUGOTON ** Side Two Must Se Completed.  Surface Pit Permit No.	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)    Type of Pit:   Emergency   Burn   Settling   Haul-Off   Workover.   Drilling	Number of injection wells	Injection Zone(s):
Contact Person: Lou Barry Room 3.142B WL-1	Field Name HUGOTON ** Side Two Must Be Completed.	
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor  New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and du recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.    Signature   Sti-840-4266   JUL 0.2 2012   CCC WICHITA	(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor  Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and durrecorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Phone 281-366-7816  Date 6/25/2012  Signature <b>Earry</b>
Title Regulatory Compliance Advisor    Signature   Date   6/25/2012     CCC WICHITA		Contact Person: Nancy Fitzwater Phone 281-840-4266 JUI 0 2 2012
Signature    Signature   Manage   Transfer		Oil/Gas Purchaser
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Compliance Advisor	I NUL VIICHITA
Date Date Authorized Signature Authorized Signature	recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	digment of transfer pertains to Kansas Corporation Commission records only and it.
Authorized Signature Authorized Signature  DISTRICTEPR PRODUCTIONUIC		
DISTRICTEPR PRODUCTIONUIC		
	Authorized Signature	Authorized Signature
I MANUTE EAST CONTROL MANUTE M		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

	1	M			
KDOR Lease No.:	1.	· .			
*Lease Name:	WERHAHN	*Location: _	29 32 39 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292118800 /	1250 FSL	1250 FEL	GAS	Producing
_		-			
· ·					
	9-M				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	h
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 207099	_
☑ Gas Lease: No. of Gas**	Lease Name: WERHAHN	
□ Gas Gathering System:	<u>E2</u> Sec <u>29</u> Twp <u>32S</u> R <u>39W</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 29 32S 39W E2	
Spot Location:feet from □ N / □ S Line		
feet from $\square$ E / $\square$ W Line		
☐ Enhanced Recovery Project Permit No.:	County: MORTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE	
Number of injection wells	Injection Zone(s):	
Field Name PANOMA  ** Side Two Must Be Completed.		
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Set	feet from □ N / □ S Line feet from □ E / □ W Line tling □ Haul-Off □ Workover □ Drilling	
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Co P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Date 6/25/2012	
New Operator's License No. <u>33999</u>	Contact Person: Nancy Fitzwater RECE	EIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser	2 2012
	<u> </u>	
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater CC W	CHITA
		cords only ar
the new operator and may continue to inject fluids as authorized No.: Recommended action	the new operator of the above named lease containing the s	vledged as surface pit
Date Authorized Signature	Date Authorized Signature	
DISTRICT EPR	PRODUCTION UIC	
Mail to: Past Operator	New Operator District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207099				
*Lease Name:	WERHAHN	*Location:	29 32 39 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292020300 /	2490 FSL	1350 FEL	GAS	Producing
<u> </u>					
	Secretarily (Control of Control o				
<u></u>					
				,	
				·	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	5952	Well Location:
Name: BP America Pro		
Address 1: P.O. Box 309		County:
Address 2:State	: <u>Texas</u> Zip: <u>77253</u>	Lease Name: WERHARIN Well #.
Contact Person: DeAni		If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395	Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smye</u>	rscd@bp.com	E2, SE Sec. 29 32S 39W
Surface Owner Information	on:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface	Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:		owner information can be found in the records of the register of deeds for the
Address 2:		county, and in the real estate property tax records of the county treasurer.
City: State: _	Zip:	
on the plat are preliminary no	•	se roads, tank batteries, pipelines, and electrical lines. The locations shown
on the plat are preliminary no may be submitted.	•	se roads, tank batteries, pipelines, and electrical lines. The locations shown
on the plat are preliminary not may be submitted.  Select one of the following:	on-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
on the plat are preliminary not may be submitted.  Select one of the following:  I certify that, pursuant owner(s) of the land up CP-1 that I am filing in	on-binding estimates. The location of the location of the Kansas Surface Owner No pon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat believe to the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
on the plat are preliminary not may be submitted.  Select one of the following:  I certify that, pursuant owner(s) of the land up CP-1 that I am filing in this form; and 3) my op  I have not provided this the KCC will be required.	to the Kansas Surface Owner No pon which the subject well is or will a connection with this form; 2) if the perator name, address, phone number is information to the surface ownered to send this information to the services.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat believe to the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
on the plat are preliminary normay be submitted.  Select one of the following:  I certify that, pursuant owner(s) of the land up CP-1 that I am filing in this form; and 3) my op  I have not provided this the KCC will be require this task, I acknowledg	to the Kansas Surface Owner No pon which the subject well is or will a connection with this form; 2) if the perator name, address, phone number is information to the surface ownered to send this information to the set that I am being charged a \$30.00 m, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be becated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
on the plat are preliminary not may be submitted.  Select one of the following:  I certify that, pursuant owner(s) of the land up CP-1 that I am filing in this form; and 3) my op  I have not provided this the KCC will be require this task, I acknowledg  If choosing the second option KSONA-1 form and the association.	to the Kansas Surface Owner No pon which the subject well is or will a connection with this form; 2) if the perator name, address, phone number is information to the surface ownered to send this information to the set that I am being charged a \$30.00 m, submit payment of the \$30.00 interest of the	Il be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address.  Express:  Express:

RECEIVED
JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
DREW, BETTY B, TTEE BETTY B DREW, TRUST	2207 DOVER DRIVE		HUTCHINSON	KS	67502	29	32	39W
GREEN, JUANITA ETAL	P O BOX 384		OXFORD	KS	67119-0384	29	32	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA