KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204423
☑ Gas Lease: No. of Gas**	Lease Name: ZOOK C
Gas Gathering System:	NW Sec 2 Twp 26S R 39W 🗆 E 🗆 W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 2 26S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	,
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Production Zone(s):
Field NameHUGOTON	Injection Zone(s): CHASE RECEIVED OCT 1 2 2012
	KCC WICHIN
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from D N / D S Line feet from D E / D W Line D Haul-Off Workover D Drilling
Past Operator's License No5952	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7tancy 7ttywater
	Luthorization, surface pit permit #has been noted, approved and dulidgment of transfer pertains to Kansas Corporation Commission records only an it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR /0/15/12	PRODUCTION 10 16 12 UIC 10 - 12 District District 130 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Operator	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	204423		<u></u>		
*Lease Name:	ZOOK C	_ *Location:	2 26 39 NE SE NW		
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750008100	3496 FSL	2770 FEL	GAS	Producing
					
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		***************************************		- · · · · · · · · · · · · · · · · · · ·	,

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219292			
☑ Gas Lease: No. of Gas**	Lease Name: <u>ZOOK C</u> 			
☐ Gas Gathering System:				
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 2 26S 39W NE Qtr.			
Spot Location:feet from □ N / □ S Line				
feet from D E / D W Line				
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON			
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE			
Number of injection wells	Injection Zone(s):			
Field Name HUGOTON	RECEIVEL			
Confine Dit Downit No	feet from \square N / \square S Line			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	fact from DE / DWI inc			
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling KCC WICHI			
Past Operator's License No. 5952 Past Operator's Name & Address	Contact Person:			
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler			
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only and			
Date Authorized Signature	DateAuthorized Signature			
	, water and organization			
DISTRICTEPRNew One	PRODUCTIONUIC			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Side Two

Must Be Filed For All Wells

KDOR Lease No.:	219292				
*Lease Name:	ZOOK C	_ *Location:	2 26 39 NE SW NE		
Well No.	AP No. (YR DRLD/PRE '67)	-	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
ЗНІ	150752051600	3940 FSL	1700 FEL	GAS	Producing
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* 19 1.4					
	w.c. series				
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:207129
☑ Gas Lease: No. of Gas**	Lease Name: ZOOK C
□ Gas Gathering System:	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 2 26S 39W E2
Spot Łocation:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: 🛘 Yes 🖾 No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):RECEIVED
Field Name PANOMA	OCT 1 2 2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from N / S Line feet from E / W Line Workover Drilling
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999	Phone 281-366-7816 Date 6/25/2012 Signature Sarrey Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection autrecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only and
Date	Date
Authorized Signature	Authorized Signature
	PRODUCTIONUIC
	Authorized Signature PRODUCTIONUIC rator District 30 S. Market - Room 2078, Wichita, Kansas 67202 **Control Control Cont

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207129		_	•	
*Lease Name:	ZOOK C	*Location:	2 26 39 C E2 E2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150752008900 🗸	2540 FSL	1250 FEL	GAS	Producing
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w. 811 - \$1					
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	x * +* _				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #	Well Location:
Naı	ne: BP America Production Company	Sec. 2 Twp. 26S R. 39W □East ☑ West
Add	dress 1:P.O. Box 3092	County: HAMILTON
	dress 2:	Lease Name: ZOOK C Well #:
	/: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395	description of the lease below:	
	ail Address: <u>smyerscd@bp.com</u>	E2, NE, NW Sec. 2 26\$ 39W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Naı	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
Add	tress 2:	county, and in the real estate property tax records of the county treasurer.
City	/: State: Zip:	
and ti on the	ne KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of lead o plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the s	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may be selected. Selected	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location of submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number of the plat and the predicted locations.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entered at the plat of the surface of the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
and the on the may b	the KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form he form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the control on the control on the control on the control of the control on th	the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.0	the roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat betice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	obtice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.

OCT 1 2 20

KCC WICHITA

KCC WICHITA

	SEGER, BRET	Name	Surface Owner Attachment
	4471 N BIG BOW GRADE	Address1	
		Address2	
	JOHNSON	City	
	KS	State	
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	2	Sec	
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